Technical Information **Proline Prowirl R 200**

Vortex flowmeter



Flowmeter with first-rate accuracy even with nominal diameter reduction

Application

- Preferred measuring principle for wet/saturated/ superheated steam, gases & liquids (also cryogenic)
- Dedicated to applications with very low flow or reduced flow

Device properties

- Integrated diameter reduction by 1 or 2 line sizes
- Nominal diameter (mating pipe) up to DN 250 (10")
- Flexible positioning of pressure cell
- Display module with data transfer function
- Robust dual-compartment housing
- Plant safety: worldwide approvals (SIL, Haz. area)

Your benefits

- Easy energy management integrated temperature and pressure measurement for steam and gases
- Cost and time savings no pipework modifications needed for line size reduction
- Same accuracy down to Re 10000 most linear Vortex meter body
- Long-term stability robust drift-free capacitive sensor
- Convenient device wiring separate connection compartment
- Safe operation no need to open the device due to display with touch control, background lighting
- Integrated verification Heartbeat Technology



People for Process Automation

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About this document

Symbols

Electrical symbols

Symbol	Meaning
	Direct current
\sim	Alternating current
\sim	Direct current and alternating current
<u>+</u>	Ground connection A grounded terminal which, as far as the operator is concerned, is grounded via a grounding system.
Protective Earth (PE) A terminal which must be connected to ground prior to establishing any other connections.	
	The ground terminals are situated inside and outside the device:Inner ground terminal: Connects the protectiv earth to the mains supply.Outer ground terminal: Connects the device to the plant grounding system.

Communication symbols

Symbol	Meaning
((••	Wireless Local Area Network (WLAN) Communication via a wireless, local network.

Symbols for certain types of information

Symbol	Meaning
	Permitted Procedures, processes or actions that are permitted.
	Preferred Procedures, processes or actions that are preferred.
×	Forbidden Procedures, processes or actions that are forbidden.
i	Tip Indicates additional information.
	Reference to documentation.
	Reference to page.
	Reference to graphic.
	Visual inspection.

Symbols in graphics

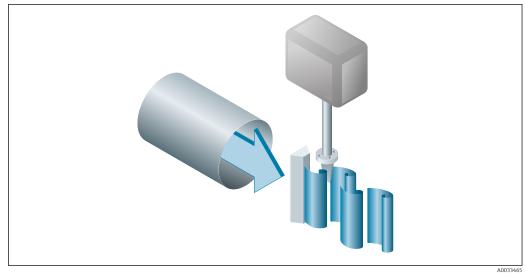
Symbol	Meaning
1, 2, 3,	Item numbers
1., 2., 3.,	Series of steps
A, B, C,	Views
A-A, B-B, C-C,	Sections

Symbol	Meaning
EX	Hazardous area
X	Safe area (non-hazardous area)
≈➡	Flow direction

Function and system design

Measuring principle

Vortex meters work on the principle of the *Karman vortex street*. When fluid flows past a bluff body, vortices are alternately formed on both sides with opposite directions of rotation. These vortices each generate a local low pressure. The pressure fluctuations are recorded by the sensor and converted to electrical pulses. The vortices develop very regularly within the permitted application limits of the device. Therefore, the frequency of vortex shedding is proportional to the volume flow.



🖻 1 Sample graphic

The calibration factor (K-factor) is used as the proportional constant:

K-Factor = -

Pulses Unit Volume [m³]

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Within the application limits of the device, the K-factor only depends on the geometry of the device. It is for Re > 10000:

- Independent of the flow velocity and the fluid properties viscosity and density
- Independent of the type of substance under measurement: steam, gas or liquid

The primary measuring signal is linear to the flow. After production, the K-factor is determined in the factory by means of calibration. It is not subject to long-time drift or zero-point drift.

The device does not contain any moving parts and does not require any maintenance.

The capacitance sensor

The sensor of a vortex flowmeter has a major influence on the performance, robustness and reliability of the entire measuring system.

The robust DSC sensor is:

- burst-tested
- tested against vibrations
- tested against thermal shock (thermal shocks of 150 K/s)

The measuring device uses the tried-and-tested, capacitance measuring technology from Endress+Hauser, which is already in use in over 450 000 measuring points worldwide. Thanks to its design, the capacitance sensor is also particularly mechanically resistant to temperature shocks and pressure shocks in steam pipelines.

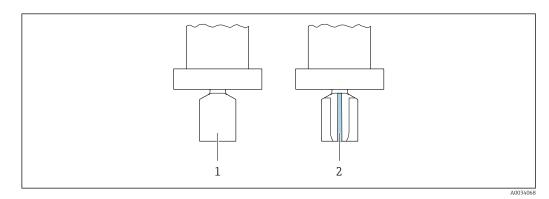
Temperature measurement

The "mass" option is available under the order code for "Sensor version". With this option the measuring device can also measure the temperature of the medium.

The temperature is measured via Pt 1000 temperature sensors. These are located in the paddle of the DSC sensor and are therefore in the direct vicinity of the fluid.

Order code for "Sensor version; DSC sensor; measuring tube":

- Option AA "volume; 316L; 316L"
- Option AB "volume; Alloy C22; 316L"
- Option BA "volume high-temperature; 316L; 316L"
- Option BB "volume high-temperature; Alloy C22; 316L"
- Option CA "Mass; 316L; 316L (integrated temperature measurement)"
- Option CB "Mass; Alloy C22; 316L (integrated temperature measurement)"



- 1 Order code for "Sensor version", option "volume" or "volume high-temperature"
- 2 Order code for "Sensor version", option "mass"

Pressure and temperature measurement

The "mass" sensor version (integrated pressure/temperature measurement) is available only for measuring devices in the HART communication mode.

The "mass steam" or "mass gas/liquid" options are available under the order code for "Sensor version; DSC sensor; measuring tube". With these options, the measuring device can also measure the pressure and temperature of the fluid.

The temperature is measured via Pt 1000 temperature sensors. These are located in the paddle of the DSC sensor and are therefore in the direct vicinity of the fluid. Pressure measurement is located directly on the meter body at the level of the bluff body. The position of the pressure tapping was chosen so that pressure and temperature could be measured at the same point. This enables accurate density and/or energy compensation of the fluid using pressure and temperature. The measured pressure tends to be somewhat lower than the line pressure. For this reason, Endress+Hauser offers a correction to the line pressure (integrated in the device).

Order code for "Sensor version; DSC sensor; measuring tube":

- Option DA "Mass steam; 316L; 316L (integrated pressure/temperature measurement)"
- Option DB "Mass gas/liquid; 316L; 316L (integrated pressure/temperature measurement)"

Lifelong calibration

Experience has shown that recalibrated measuring devices demonstrate a very high degree of stability compared to their original calibration: The recalibration values were all within the original measuring accuracy specifications of the devices. This applies to the measured volume flow, the device's primary measured variable.

Various tests and simulation have shown that once the radii of the edges on the bluff body are less than 1 mm (0.04 in), the resulting effect does not have a negative impact on accuracy.

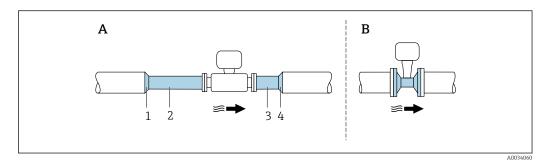
If the radii of the edges on the bluff body do not exceed 1 mm (0.04 in), the following general statements apply (in the case of non-abrasive and non-corrosive media, such as in most water and steam applications):

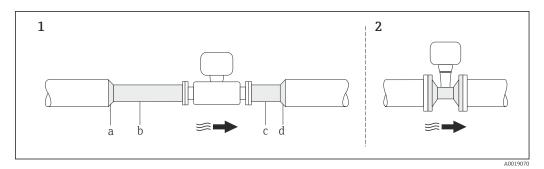
- The measuring device does not display an offset in the calibration and the accuracy is still guaranteed.
- All the edges on the bluff body have a radius that is typically smaller in size. As the measuring devices are naturally also calibrated with these radii, the measuring device remains within the specified accuracy rating provided that the additional radius that is produced as a result of wear and tear does not exceed 1 mm (0.04 in).

Consequently, it can be said that the product line offers lifelong calibration if the measuring device is used in non-abrasive and non-corrosive media.

Sensors with integrated nominal diameter reduction

In many applications the nominal diameter of the customer's pipe does not match the nominal diameter that is optimum for a vortex meter. As a result, the flow velocity is too low for vortex formation after the bluff body. This is expressed in signal loss in the lower flow range. The flow velocity can be increased by reducing the nominal diameter by one or two sizes. This enables the installation of the following adapters:





- A Nominal diameter reduction by installing various adapters and pipe segments in the pipe
- *B* Nominal diameter reduction by using the Prowirl with integrated line size reduction
- 1 Reducer element
- 2 Straight pipe segment as the inlet run (min. 15 × DN) upstream from the vortex meter
- *3 Straight pipe segment as the outlet run (min. 5 × DN) downstream from the vortex meter*
- 4 Expansion element

Name of Prowirl vortex flowmeters with integrated nominal diameter reduction:

- Prowirl R 200 "R-type": with single inner diameter line size reduction, e.g. from DN 80 (3") to DN 50 (2")
- Prowirl R 200 "S-type": with double inner diameter line size reduction, e.g. from DN 80 (3") to DN 40 (1¹/₂")

These models offer the following benefits:

Savings in terms of cost and time: the additional adapters are replaced entirely by one single device

- Measuring range extended for lower flow rates
- Lower risk in the planning phase as same lengths are used compared to standard flanged devices
- All device types can be used alternatively without the need for complicated changes to the layout
- Accuracy specifications identical to those for standard devices

Inlet and outlet runs to be considered $\rightarrow \cong 44$

Air and industrial gases

The measuring device enables users to calculate the density and energy of air and industrial gases. The calculations are based on time-tested standard calculation methods. It is possible to automatically compensate for the effect of pressure and temperature via an external or constant value.

This makes it possible to output the energy flow, standard volume flow and mass flow of the following gases:

- Single gas
- Gas mixture
- Air
- User-specific gas

For detailed information on the parameters, see the Operating Instructions. \rightarrow 99

Natural gas

The device enables users to calculate the chemical properties (gross calorific value, net calorific value) of natural gases. The calculations are based on time-tested standard calculation methods. It is possible to automatically compensate for the effect of pressure and temperature via an external or constant value.

This makes it possible to output the energy flow, standard volume flow and mass flow in accordance with the following standard methods:

Energy can be calculated based on the following standards:

- AGA5
- ISO 6976
- GPA 2172

Density can be calculated based on the following standards:

- ISO 12213-2 (AGA8-DC92)
- ISO 12213-3
- AGA NX19
- AGA8 Gross 1
- SGERG 88

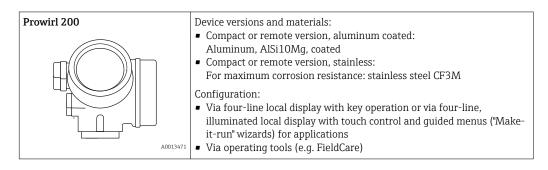
For detailed information on the parameters, see the Operating Instructions.ightarrow 🗎 99

Measuring system

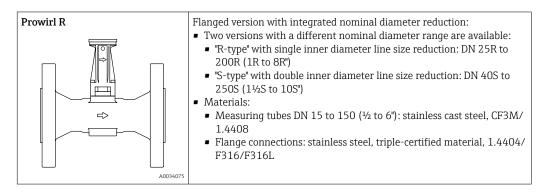
The device consists of a transmitter and a sensor.

- Two device versions are available:
- Compact version transmitter and sensor form a mechanical unit.
- Remote version transmitter and sensor are mounted in separate locations.

Transmitter

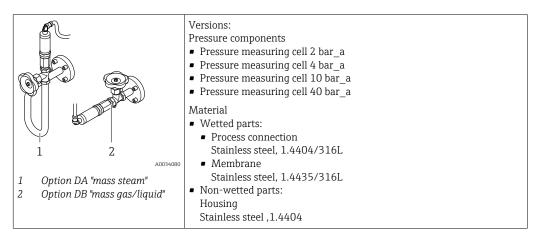


Sensor



Pressure measuring cell

The "mass" sensor version (integrated pressure/temperature measurement) is available only for measuring devices in the HART communication mode.



Input

Measured variable

Direct measured variables

Order code for "Sensor version; DSC sensor; measuring tube"			
Option	Description	Measured variable	
AA	Volume; 316L; 316L	Volume flow	
AB	Volume; Alloy C22; 316L		
BA	Volume high-temperature; 316L; 316L		
BB	Volume high-temperature; Alloy C22; 316L		

Order code for "Sensor version; DSC sensor; measuring tube"		
Option	Description	Measured variable
CA	Mass; 316L; 316L (integrated temperature measurement)	 Volume flow
СВ	Mass; Alloy C22; 316L (integrated temperature measurement)	 Temperature

The "mass" sensor version (integrated pressure/temperature measurement) is available only for measuring devices in the HART communication mode.

Order code for "Sensor version; DSC sensor; measuring tube"			
Option	Description	Measured variable	
DA	Mass steam; 316L; 316L (integrated pressure/temperature measurement)	 Volume flow 	
DB	Mass gas/liquid; 316L; 316L (integrated pressure/temperature measurement),	TemperaturePressure	

Calculated measured variables

Order coo	Order code for "Sensor version; DSC sensor; measuring tube"		
Option	Description	Measured variable	
AA	Volume; 316L; 316L	Under constant process conditions:	
AB	Volume; Alloy C22; 316L	 Mass flow ¹⁾ Corrected volume flow 	
BA	Volume high-temperature; 316L; 316L	The totalized values for:	
BB	Volume high-temperature; Alloy C22; 316L	Volume flowMass flowCorrected volume flow	

1) A fixed density must be entered for calculating the mass flow (Setup menu \rightarrow Advanced setup submenu \rightarrow External compensation submenu \rightarrow Fixed density parameter).

Order code for "Sensor version; DSC sensor; measuring tube"		
Option	Description	Measured variable
CA	Mass; 316L; 316L (integrated temperature measurement)	Corrected volume flow
СВ	Mass; Alloy C22; 316L (integrated temperature measurement)	 Mass flow Calculated saturated steam pressure Energy flow
DA	Mass steam; 316L; 316L (integrated pressure/temperature measurement)	 Heat flow difference Specific volume Degrees of superheat
DB	Mass gas/liquid; 316L; 316L (integrated pressure/ temperature measurement)	- Degrees of superneat

Measuring range

The measuring range is dependent on the nominal diameter, the fluid and environmental influences.

The following specified values are the largest possible flow measuring ranges (Q_{min} to Q_{max}) for each nominal diameter. Depending on the fluid properties and environmental influences, the measuring range may be subject to additional restrictions. Additional restrictions apply to both the lower range value and the upper range value.

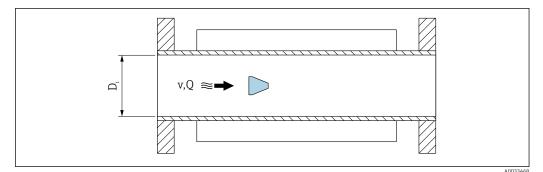
Flow measuring ranges in SI units

DN [mm]	Liquids [m³/h]	Gas/steam [m ³ /h]
25R, 40S	0.1 to 4.9	0.52 to 25
40R, 50S	0.32 to 15	1.6 to 130
50R, 80S	0.78 to 37	3.9 to 310
80R, 100S	1.3 to 62	6.5 to 820
100R, 150S	2.9 to 140	15 to 1800
150R, 200S	5.1 to 240	25 to 3 200
200R, 250 S	11 to 540	57 to 7 300

Flow measuring ranges in US units

DN	Liquids	Gas/steam
[in]	[ft³/min]	[ft³/min]
1R, 1½S	0.061 to 2.9	0.31 to 15
1½R, 2S	0.19 to 8.8	0.93 to 74
2R, 3S	0.46 to 22	2.3 to 180
3R, 4S	0.77 to 36	3.8 to 480
4R, 6S	1.7 to 81	8.6 to 1100
6R, 8S	3 to 140	15 to 1900
8R, 10S	6.8 to 320	34 to 4300

Flow velocity



 D_i Internal diameter of measuring tube (corresponds to dimension $K \rightarrow \square 54$)

- v Velocity in measuring tube
- Q Flow

The internal diameter of measuring tube D_i is denoted in the dimensions as dimension $K \rightarrow \cong 54$.

Calculation of flow velocity:

$$v [m/s] = \frac{4 \cdot Q [m^{3}/h]}{\pi \cdot D_{i} [m]^{2}} \cdot \frac{1}{3600 [s/h]}$$
$$v [ft/s] = \frac{4 \cdot Q [ft^{3}/min]}{\pi \cdot D_{i} [ft]^{2}} \cdot \frac{1}{60 [s/min]}$$

Lower range value

A restriction applies to the lower range value due to the turbulent flow profile, which only occurs with Reynolds numbers greater than 5 000. The Reynolds number is dimensionless and indicates the ratio of the inertia force of a fluid to its viscous force when flowing and is used as a characteristic variable for pipe flows. In the case of pipe flows with Reynolds numbers less than 5 000, periodic vortices are no longer generated and flow rate measurement is no longer possible.

The Reynolds number is calculated as follows:

$$Re = \frac{4 \cdot Q [m^3/s] \cdot \rho [kg/m^3]}{\pi \cdot D_i [m] \cdot \mu [Pa \cdot s]}$$
$$Re = \frac{4 \cdot Q [ft^3/s] \cdot \rho [lbm/ft^3]}{\pi \cdot D_i [ft] \cdot \mu [lbf \cdot s/ft^2]}$$

Re Reynolds number

Q Flow

- D_i Internal diameter of measuring tube (corresponds to dimension $K \rightarrow \square 54$)
- μ Dynamic viscosity
- ρ Density

The Reynolds number, 5000 together with the density and viscosity of the fluid and the nominal diameter, is used to calculate the corresponding flow rate.

$$\begin{aligned} Q_{\text{Re}-5000} \left[m^{3}/h \right] &= \frac{5000 \cdot \pi \cdot D_{i} \left[m \right] \cdot \mu \left[\text{Pa} \cdot s \right]}{4 \cdot \rho \left[\text{kg/m}^{3} \right]} \cdot 3600 \left[\text{s/h} \right] \\ Q_{\text{Re}-5000} \left[\text{ft}^{3}/h \right] &= \frac{5000 \cdot \pi \cdot D_{i} \left[\text{ft} \right] \cdot \mu \left[\text{lbf} \cdot \text{s/ft}^{2} \right]}{4 \cdot \rho \left[\text{lbm/ft}^{3} \right]} \cdot 60 \left[\text{s/min} \right] \end{aligned}$$

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- $Q_{Re=5000}$ Flow rate is dependent on the Reynolds number
- D_i Internal diameter of measuring tube (corresponds to dimension $K \rightarrow \square 54$)

μ Dynamic viscosity

ρ Density

The measuring signal must have a certain minimum signal amplitude so that the signals can be evaluated without any errors. Using the nominal diameter, the corresponding flow can also be derived from this amplitude. The minimum signal amplitude depends on the setting for the sensitivity of the DSC sensor (s), the steam quality (x) and the force of the vibrations present (a). The value mf corresponds to the lowest measurable flow velocity without vibration (no wet steam) at a density of 1 kg/m³ (0.0624 lbm/ft^3). The value mf can be set in the range from 6 to 20 m/s (1.8 to 6 ft/s) (factory setting 12 m/s (3.7 ft/s)) with the **Sensitivity** parameter (value range 1 to 9, factory setting 5).

The lowest flow velocity that can be measured on account of the signal amplitude v_{AmpMin} is derived from the **Sensitivity** parameter and the steam quality (x) or from the force of vibrations present (a).

$$v_{AmpMin} [m/s] = max \begin{cases} \frac{mf [m/s]}{x^2} & \sqrt{\frac{1 [kg/m^3]}{\rho [kg/m^3]}} \\ v_{AmpMin} [ft/s] = max \begin{cases} \frac{mf [ft/s]}{x^2} & \sqrt{\frac{0.062 [lb/ft^3]}{\rho [lb/ft^3]}} \end{cases}$$

- v_{AmpMin} Minimum measurable flow velocity based on signal amplitude
- mf Sensitivity
- x Steam quality
- ρ Density

$$Q_{AmpMin} [m^{3}/h] = \frac{v_{AmpMin} [m/s] \cdot \pi \cdot D_{i} [m]^{2}}{4 \cdot \sqrt{\frac{\rho [kg/m^{3}]}{1 [kg/m^{3}]}}} \cdot 3600 [s/h]$$
$$Q_{AmpMin} [ft^{3}/min] = \frac{v_{AmpMin} [ft/s] \cdot \pi \cdot D_{i} [ft]^{2}}{4 \cdot \sqrt{\frac{\rho [lbm/ft^{3}]}{0.0624 [lbm/ft^{3}]}}} \cdot 60 [s/min]$$

Q_{AmpMin}	Minimum measurable flow rate based on signal amplitude	
V _{AmpMin}	Minimum measurable flow velocity based on signal amplitude	
D_i	Internal diameter of measuring tube (corresponds to dimension $K \! \rightarrow \!$	
ρ	Density	

The effective lower range value Q_{Low} is determined using the largest of the three values $Q_{min},\,Q_{Re\,=\,5000}$ and $Q_{AmpMin}.$

54)

$$\begin{aligned} Q_{Low} [m^{3}/h] &= max \begin{cases} Q_{min} [m^{3}/h] \\ Q_{Re - 5000} [m^{3}/h] \\ Q_{AmpMin} [m^{3}/h] \end{cases} \\ \\ Q_{Low} [ft^{3}/min] &= max \end{cases} \begin{cases} Q_{min} [ft^{3}/min] \\ Q_{Re - 5000} [ft^{3}/min] \\ Q_{AmpMin} [ft^{3}/min] \end{cases} \end{aligned}$$

*Q*_{Low} *Effective lower range value*

Q_{min} Minimum measurable flow rate

Flow rate is dependent on the Reynolds number $Q_{Re = 5000}$

 Q_{AmpMin} Minimum measurable flow rate based on signal amplitude



The Applicator is available for calculation purposes.

Upper range value

The measuring signal amplitude must be below a certain limit value to ensure that the signals can be evaluated without error. This results in a maximum permitted flow rate Q_{AmpMax} :

$$Q_{AmpMax} [m^{3}/h] = \frac{350 [m/s] \cdot \pi \cdot D_{i} [m]^{2}}{4 \cdot \sqrt{\frac{\rho [kg/m^{3}]}{1 [kg/m^{3}]}}} \cdot 3600 [s/h]$$
$$Q_{AmpMax} [ft^{3}/min] = \frac{1148 [ft/s] \cdot \pi \cdot D_{i} [ft]^{2}}{4 \cdot \sqrt{\frac{\rho [lbm/ft^{3}]}{0.0624 [lbm/ft^{3}]}}} \cdot 60 [s/min]$$

Maximum measurable flow rate based on signal amplitude Q_{AmpMax}

- D_i Internal diameter of measuring tube (corresponds to dimension $K \rightarrow \square 54$)
- Density ρ

For gas applications, an additional restriction applies to the upper range value with regard to the Mach number in the measuring device, which must be less than 0.3. The Mach number Ma describes the ratio of the flow velocity v to the sound velocity c in the fluid.

$$Ma = \frac{v [m/s]}{c [m/s]}$$
$$Ma = \frac{v [ft/s]}{c [ft/s]}$$

Ма Mach number

- Flow velocity
- Sound velocity с

The corresponding flow rate can be derived using the nominal diameter.

$$Q_{Ma=0.3} [m^{3}/h] = \frac{0.3 \cdot c [m/s] \cdot \pi \cdot D_{i} [m]^{2}}{4} \cdot 3600 [s/h]$$
$$Q_{Ma=0.3} [ft^{3}/min] = \frac{0.3 \cdot c [ft/s] \cdot \pi \cdot D_{i} [ft]^{2}}{4} \cdot 60 [s/min]$$

 $Q_{Ma=0.3}$ Restricted upper range value is dependent on Mach number

Sound velocity С

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 D_i Internal diameter of measuring tube (corresponds to dimension $K \rightarrow \cong 54$)

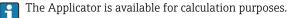
ρ Density

The effective upper range value Q_{High} is determined using the smallest of the three values Q_{max}, Q_{AmpMax} and $Q_{Ma=0.3}.$

$Q_{\text{High}} [m^{3}/h] = \min \begin{cases} Q_{\text{max}} [m^{3}/h] \\ Q_{\text{AmpMax}} [m^{3}/h] \\ Q_{\text{Ma}=0.3} [m^{3}/h] \end{cases}$	
$Q_{High} [ft^3/min] = min \begin{cases} Q_{max} [ft^3/min] \\ Q_{AmpMax} [ft^3/min] \\ Q_{Ma=0.3} [ft^3/min] \end{cases}$	
	A0034338

Q_{High}	Effective upper range value
Q _{max}	Maximum measurable flow rate
Q _{AmpMax}	Maximum measurable flow rate based on signal amplitude
Q _{Ma = 0.3}	Restricted upper range value is dependent on Mach number

For liquids, the occurrence of cavitation may also restrict the upper range value.



Operable flow range

The value, which is typically up to 49: 1, may vary depending on the operating conditions (ratio between upper range value and lower range value)

Input signal

Current input

Current input	4-20 mA (passive)
Resolution	1 μΑ
Voltage drop	Typically: 2.2 to 3 V for 3.6 to 22 mA
Maximum voltage	≤ 35 V
Possible input variables	PressureTemperatureDensity

External measured values

To increase the accuracy of certain measured variables or to calculate the corrected volume flow, the automation system can continuously write different measured values to the measuring device:

- Operating pressure to increase accuracy (Endress+Hauser recommends the use of a pressure measuring device for absolute pressure, e.g. Cerabar M or Cerabar S)
- Medium temperature to increase accuracy (e.g. iTEMP)
- Reference density for calculating the corrected volume flow
- Various pressure measuring devices can be ordered as accessories from Endress+Hauser.
 - If using pressure measuring devices, pay attention to outlet runs when installing external devices →
 ¹ 46.

If the measuring device does not have pressure or temperature compensation ¹⁾, it is recommended that external pressure measurement values be read in so that the following measured variables can be calculated:

- Energy flow
- Mass flow
- Corrected volume flow

Integrated pressure and temperature measurement

The measuring device can also directly record external variables for density and energy compensation.

This product version offers the following benefits:

- Measurement of pressure, temperature and flow in a true 2-wire version
- Recording of pressure and temperature at the same point, thus ensuring maximum accuracy of density and energy compensation.
- Continuous monitoring of pressure and temperature, thus enabling complete integration in Heartbeat.
- Easy testing of pressure measurement accuracy:
 - Application of pressure by pressure calibration unit, followed by input into measuring device
 - Automatic error correction performed by device in the event of a deviation
- Availability of calculated line pressure.

Current input

The measured values are written from the automation system to the measuring device via the current input $\rightarrow \square 14$.

HART protocol

The measured values are written from the automation system to the measuring device via the HART protocol. The pressure transmitter must support the following protocol-specific functions:

- HART protocol
- Burst mode

Digital communication

- The measured values can be written from the automation system to the measuring via:
- FOUNDATION Fieldbus
- PROFIBUS PA

Output

Output signal

Current output

Current output 1	4-20 mA HART (passive)
Current output 2	4-20 mA (passive)
Resolution	< 1 µA
Damping	Adjustable: 0.0 to 999.9 s
Assignable measured variables	 Volume flow Corrected volume flow Mass flow Flow velocity Temperature Pressure Calculated saturated steam pressure Total mass flow Energy flow Heat flow difference

Pulse/frequency/switch output

Function	Can be set to pulse, frequency or switch output
Version	Passive, open collector
Maximum input values	 DC 35 V 50 mA for information on the Ex connection values → ● 19
Voltage drop	 For ≤ 2 mA: 2 V For 10 mA: 8 V
Residual current	≤ 0.05 mA
Pulse output	
Pulse width	Adjustable: 5 to 2 000 ms
Maximum pulse rate	100 Impulse/s
Pulse value	Adjustable
Assignable measured variables	 Mass flow Volume flow Corrected volume flow Total mass flow Energy flow Heat flow difference
Frequency output	
Output frequency	Adjustable: 0 to 1 000 Hz
Damping	Adjustable: 0 to 999 s
Pulse/pause ratio	1:1
Assignable measured variables	 Volume flow Corrected volume flow Mass flow Flow velocity Temperature Calculated saturated steam pressure Total mass flow Energy flow Heat flow difference Pressure
Switch output	
Switching behavior	Binary, conductive or non-conductive
Switching delay	Adjustable: 0 to 100 s

¹⁾ Order code for "Sensor option", option DA, DB

Number of switching cycles	Unlimited
Assignable functions	 Off On Diagnostic behavior Limit value Volume flow Corrected volume flow Mass flow Flow velocity Temperature Calculated saturated steam pressure Total mass flow Energy flow Heat flow difference Pressure Reynolds number Totalizer 1-3 Status Status of low flow cut off

FOUNDATION Fieldbus

FOUNDATION Fieldbus	H1, IEC 61158-2, galvanically isolated
Data transfer	31.25 kbit/s
Current consumption	15 mA
Permitted supply voltage	9 to 32 V
Bus connection	With integrated reverse polarity protection

PROFIBUS PA

PROFIBUS PA	In accordance with EN 50170 Volume 2, IEC 61158-2 (MBP), galvanically isolated
Data transmission	31.25 kbit/s
Current consumption	16 mA
Permitted supply voltage	9 to 32 V
Bus connection	With integrated reverse polarity protection

Signal on alarm

Depending on the interface, failure information is displayed as follows:

Current output 4 to 20 mA

4 to 20 mA

Failure mode	 Choose from: 4 to 20 mA in accordance with NAMUR recommendation NE 43 4 to 20 mA in accordance with US Min. value: 3.59 mA Max. value: 22.5 mA Freely definable value between: 3.59 to 22.5 mA Actual value Last valid value
--------------	---

Pulse/frequency/switch output

Pulse output	
Failure mode	No pulses

Frequency output		
Failure mode	Choose from: • Actual value • 0 Hz • Defined value: 0 to 1250 Hz	
Switch output		
Failure mode	Choose from: • Current status • Open • Closed	

FOUNDATION Fieldbus

Status and alarm messages	Diagnostics in accordance with FF-891
Failure current FDE (Fault Disconnection Electronic)	0 mA

PROFIBUS PA

Status and alarm messages	Diagnostics in accordance with PROFIBUS PA Profile 3.02
Failure current FDE (Fault Disconnection Electronic)	0 mA

Local display

Plain text display	With information on cause and remedial measures	
Backlight	Additionally for device version with SD03 local display: red lighting indicates a device error.	

Status signal as per NAMUR recommendation NE 107

Interface/protocol

- Via digital communication:
 - HART protocol
 - FOUNDATION Fieldbus
 - PROFIBUS PA
- Via service interface
 - CDI service interface

Plain text display	With information on cause and remedial measures
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Additional information on remote operation $\rightarrow \cong 88$

Load

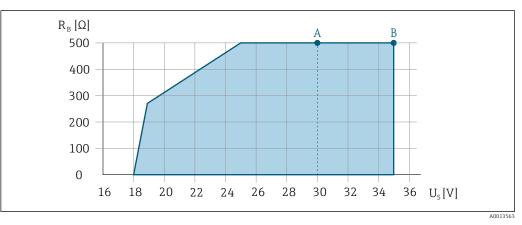
Load for current output: 0 to 500 $\Omega,$ depending on the external supply voltage of the power supply unit

Calculation of the maximum load

Depending on the supply voltage of the power supply unit (U_S), the maximum load (R_B) including line resistance must be observed to ensure adequate terminal voltage at the device. In doing so, observe the minimum terminal voltage

• For $U_S = 17.9$ to 18.9 V: $R_B \le (U_S - 17.9$ V): 0.0036 A

- For $U_S = 18.9$ to 24 V: $R_B \le (U_S 13 \text{ V})$: 0.022 A
- For $U_S = \ge 24 \text{ V}$: $R_B \le 500 \Omega$



- A Operating range for order code for "Output", option A "4-20 mA HART"/option B "4-20 mA HART, pulse/ frequency/switch output" with Ex i and option C "4-20 mA HART + 4-20 mA analog"
- B Operating range for order code for "Output", option A "4-20 mA HART"/option B "4-20 mA HART, pulse/ frequency/switch output" with non-Ex and Ex d

Sample calculation

Supply voltage of power supply unit: U_S =19 V Maximum load: R_B \leq (19 V - 13 V): 0.022 A = 273 Ω

Ex connection data

Safety-related values

Type of protection Ex d

Order code for "Output"	Output type	Safety-related values
Option A	4-20mA HART	U _{nom} = DC 35 V U _{max} = 250 V
Option B	4-20mA HART	U _{nom} = DC 35 V U _{max} = 250 V
	Pulse/frequency/switch output	$U_{nom} = DC 35 V$ $U_{max} = 250 V$ $P_{max} = 1 W^{1}$
Option C	4-20mA HART	U _{nom} = DC 30 V
	4-20mA analog	U _{max} = 250 V
Option D	4-20mA HART	U _{nom} = DC 35 V U _{max} = 250 V
	Pulse/frequency/switch output	$U_{nom} = DC 35 V$ $U_{max} = 250 V$ $P_{max} = 1 W^{1}$
	4 to 20 mA current input	U _{nom} = DC 35 V U _{max} = 250 V
Option E	FOUNDATION Fieldbus	$U_{nom} = DC 32 V$ $U_{max} = 250 V$ $P_{max} = 0.88 W$
	Pulse/frequency/switch output	$U_{nom} = DC 35 V$ $U_{max} = 250 V$ $P_{max} = 1 W^{1}$

Order code for "Output"	Output type	Safety-related values
Option G	PROFIBUS PA	$U_{nom} = DC 32 V$ $U_{max} = 250 V$ $P_{max} = 0.88 W$
	Pulse/frequency/switch output	$\begin{array}{l} U_{nom} = DC \ 35 \ V \\ U_{max} = 250 \ V \\ P_{max} = 1 \ W^{1)} \end{array}$

1) Internal circuit limited by $R_i = 760.5 \ \Omega$

Type of protection Ex ec Ex nA

Order code for "Output"	Output type	Safety-related values
Option A	4-20mA HART	U _{nom} = DC 35 V U _{max} = 250 V
Option B	4-20mA HART	U _{nom} = DC 35 V U _{max} = 250 V
	Pulse/frequency/switch output	$U_{nom} = DC 35 V$ $U_{max} = 250 V$ $P_{max} = 1 W^{1}$
Option C	4-20mA HART	U _{nom} = DC 30 V
	4-20mA analog	U _{max} = 250 V
Option D	4-20mA HART	U _{nom} = DC 35 V U _{max} = 250 V
	Pulse/frequency/switch output	$U_{nom} = DC 35 V$ $U_{max} = 250 V$ $P_{max} = 1 W$
	4 to 20 mA current input	U _{nom} = DC 35 V U _{max} = 250 V
Option E	FOUNDATION Fieldbus	$U_{nom} = DC 32 V$ $U_{max} = 250 V$ $P_{max} = 0.88 W$
	Pulse/frequency/switch output	$U_{nom} = DC 35 V$ $U_{max} = 250 V$ $P_{max} = 1 W$
Option G	PROFIBUS PA	$U_{nom} = DC 32 V$ $U_{max} = 250 V$ $P_{max} = 0.88 W$
	Pulse/frequency/switch output	$U_{nom} = DC 35 V$ $U_{max} = 250 V$ $P_{max} = 1 W$

1) Internal circuit limited by R_i = 760.5 Ω

Type of protection XP

Order code for "Output"	Output type	Safety-related values
Option A	4-20mA HART	U _{nom} = DC 35 V U _{max} = 250 V
Option B	4-20mA HART	U _{nom} = DC 35 V U _{max} = 250 V
	Pulse/frequency/switch output	$U_{nom} = DC 35 V$ $U_{max} = 250 V$ $P_{max} = 1 W^{1}$
Option C	4-20mA HART	U _{nom} = DC 30 V U _{max} = 250 V

Order code for "Output"	Output type	Safety-related values
	4-20mA analog	
Option D	4-20mA HART	$U_{nom} = DC 35 V$ $U_{max} = 250 V$
	Pulse/frequency/switch output	$U_{nom} = DC 35 V$ $U_{max} = 250 V$ $P_{max} = 1 W^{1)}$
	4 to 20 mA current input	$U_{nom} = DC 35 V$ $U_{max} = 250 V$
Option E	FOUNDATION Fieldbus	$U_{nom} = DC 32 V$ $U_{max} = 250 V$ $P_{max} = 0.88 W$
	Pulse/frequency/switch output	$U_{nom} = DC 35 V$ $U_{max} = 250 V$ $P_{max} = 1 W^{1)}$
Option G	PROFIBUS PA	$U_{nom} = DC 32 V$ $U_{max} = 250 V$ $P_{max} = 0.88 W$
	Pulse/frequency/switch output	$U_{nom} = DC 35 V$ $U_{max} = 250 V$ $P_{max} = 1 W^{1)}$

1) Internal circuit limited by R_i = 760.5 Ω

Intrinsically safe values

Type of protection Ex ia

Order code for "Output"	Output type	Intrinsically safe values
Option A	4-20mA HART	$\begin{array}{l} U_{i} = DC \; 30 \; V \\ I_{i} = \; 300 \; mA \\ P_{i} = \; 1 \; W \\ L_{i} = \; 0 \; \mu H \\ C_{i} = \; 5 \; nF \end{array}$
Option B	4-20mA HART	$ \begin{array}{l} U_i = DC \; 30 \; V \\ I_i = 300 \; mA \\ P_i = 1 \; W \\ L_i = 0 \; \mu H \\ C_i = 5 \; nF \end{array} $
	Pulse/frequency/switch output	$ \begin{array}{l} U_i = DC \; 30 \; V \\ I_i = \; 300 \; mA \\ P_i = \; 1 \; W \\ L_i = \; 0 \; \mu H \\ C_i = \; 6 \; nF \end{array} $
Option C	4-20mA HART	$U_i = DC 30 V$
	4-20mA analog	

Order code for "Output"	der code for "Output" Output type Intrinsically safe values			
Option D	4-20mA HART	$\begin{array}{l} U_{i} = DC \; 30 \; V \\ I_{i} = \; 300 \; mA \\ P_{i} = \; 1 \; W \\ L_{i} = \; 0 \; \mu H \\ C_{i} = \; 5 \; nF \end{array}$		
	Pulse/frequency/switch output	$\begin{array}{l} U_{i} = DC \; 30 \; V \\ I_{i} = \; 300 \; mA \\ P_{i} = \; 1 \; W \\ L_{i} = \; 0 \; \mu H \\ C_{i} = \; 6 \; nF \end{array}$		
	4 to 20 mA current input	$\begin{array}{l} U_{i} = DC \; 30 \; V \\ I_{i} = \; 300 \; mA \\ P_{i} = \; 1 \; W \\ L_{i} = \; 0 \; \mu H \\ C_{i} = \; 5 \; nF \end{array}$		
Option E	FOUNDATION Fieldbus	$\begin{array}{lll} \mbox{STANDARD} & \mbox{FISCO} \\ U_i = 30 \ V & U_i = 17.5 \ V \\ l_i = 300 \ mA & l_i = 550 \ mA \\ P_i = 1.2 \ W & P_i = 5.5 \ W \\ L_i = 10 \ \mu H & L_i = 10 \ \mu H \\ C_i = 5 \ nF & C_i = 5 \ nF \end{array}$		
	Pulse/frequency/switch output	$ \begin{array}{l} U_{i} = 30 \ V \\ l_{i} = 300 \ mA \\ P_{i} = 1 \ W \\ L_{i} = 0 \ \mu H \\ C_{i} = 6 \ nF \end{array} $		
Option G	PROFIBUS PA	$\begin{array}{ll} \mbox{STANDARD} & \mbox{FISCO} \\ U_i = 30 \ V & U_i = 17.5 \ V \\ l_i = 300 \ mA & l_i = 550 \ mA \\ P_i = 1.2 \ W & P_i = 5.5 \ W \\ L_i = 10 \ \mu H & L_i = 10 \ \mu H \\ C_i = 5 \ nF & C_i = 5 \ nF \end{array}$		
	Pulse/frequency/switch output	$\begin{array}{l} U_{i} = 30 \ V \\ l_{i} = 300 \ mA \\ P_{i} = 1 \ W \\ L_{i} = 0 \ \mu H \\ C_{i} = 6 \ nF \end{array}$		

Type of protection Ex ic

Order code for "Output"	Output type	Intrinsically safe values	
Option A	4-20mA HART	$ \begin{array}{l} U_i = DC \ 35 \ V \\ I_i = n.a. \\ P_i = 1 \ W \\ L_i = 0 \ \mu H \\ C_i = 5 \ nF \end{array} $	
Option B	4-20mA HART	$ \begin{array}{l} U_i = DC \ 35 \ V \\ I_i = n.a. \\ P_i = 1 \ W \\ L_i = 0 \ \mu H \\ C_i = 5 \ nF \end{array} $	
	Pulse/frequency/switch output	$ \begin{array}{l} U_i = DC \ 35 \ V \\ I_i = n.a. \\ P_i = 1 \ W \\ L_i = 0 \ \mu H \\ C_i = 6 \ nF \end{array} $	
Option C	4-20mA HART	$U_i = DC 30 V$	
	4-20mA analog		

Order code for "Output"	Output type	Intrinsically safe values		
Option D	4-20mA HART	$\begin{array}{l} U_i = DC \; 35 \; V \\ I_i = n.a. \\ P_i = 1 \; W \\ L_i = 0 \; \mu H \\ C_i = 5 \; nF \end{array}$		
	Pulse/frequency/switch output	$\begin{array}{l} U_i = DC \; 35 \; V \\ I_i = n.a. \\ P_i = 1 \; W \\ L_i = 0 \; \mu H \\ C_i = 6 \; nF \end{array}$		
	4 to 20 mA current input	$\begin{array}{l} U_{i} = DC \; 35 \; V \\ I_{i} = n.a. \\ P_{i} = 1 \; W \\ L_{i} = 0 \; \mu H \\ C_{i} = 5 \; nF \end{array}$		
Option E	FOUNDATION Fieldbus		FISCO $U_i = 17.5 V$ $l_i = n.a.$ $P_i = n.a.$ $L_i = 10 \mu H$ $C_i = 5 nF$	
	Pulse/frequency/switch output	$U_{i} = 35 V$ $l_{i} = 300 mA$ $P_{i} = 1 W$ $L_{i} = 0 \mu H$ $C_{i} = 6 nF$		
Option G	PROFIBUS PA		FISCO $U_i = 17.5 V$ $l_i = n.a.$ $P_i = n.a.$ $L_i = 10 \mu H$ $C_i = 5 nF$	
	Pulse/frequency/switch output	$ \begin{array}{l} U_i = 35 \ V \\ l_i = 300 \ mA \\ P_i = 1 \ W \\ L_i = 0 \ \mu H \\ C_i = 6 \ nF \end{array} $		

Type of protection IS

Order code for "Output"	Output type	Intrinsically safe values
Option A	4-20mA HART	$ \begin{array}{l} U_{i} = DC \; 30 \; V \\ I_{i} = \; 300 \; mA \\ P_{i} = \; 1 \; W \\ L_{i} = \; 0 \; \mu H \\ C_{i} = \; 5 \; nF \end{array} $
Option B	4-20mA HART	$\begin{array}{l} U_{i} = DC \; 30 \; V \\ I_{i} = \; 300 \; mA \\ P_{i} = \; 1 \; W \\ L_{i} = \; 0 \; \mu H \\ C_{i} = \; 5 \; nF \end{array}$
	Pulse/frequency/switch output	$ \begin{array}{l} U_{i} = DC \; 30 \; V \\ I_{i} = \; 300 \; mA \\ P_{i} = \; 1 \; W \\ L_{i} = \; 0 \; \mu H \\ C_{i} = \; 6 \; nF \end{array} $
Option C	4-20mA HART 4-20mA analog	$\begin{array}{c} U_{i} = DC \ 30 \ V \\ \hline I_{i} = 300 \ mA \\ P_{i} = 1 \ W \\ L_{i} = 0 \ \mu H \\ C_{i} = 30 \ nF \end{array}$

Order code for "Output"	Output type	Intrinsically safe values
Option D	4-20mA HART	$\begin{array}{l} U_{i} = DC \; 30 \; V \\ I_{i} = \; 300 \; mA \\ P_{i} = \; 1 \; W \\ L_{i} = \; 0 \; \mu H \\ C_{i} = \; 5 \; nF \end{array}$
	Pulse/frequency/switch output	$\begin{array}{l} U_i = DC \; 30 \; V \\ I_i = 300 \; mA \\ P_i = 1 \; W \\ L_i = 0 \; \mu H \\ C_i = 6 \; nF \end{array}$
	4 to 20 mA current input	$\begin{array}{l} U_{i} = DC \; 30 \; V \\ I_{i} = 300 \; mA \\ P_{i} = 1 \; W \\ L_{i} = 0 \; \mu H \\ C_{i} = 5 \; nF \end{array}$
Option E	FOUNDATION Fieldbus	$\begin{array}{ll} \mbox{STANDARD} & \mbox{FISCO} \\ U_i = 30 \ V & U_i = 17.5 \ V \\ l_i = 300 \ mA & l_i = 550 \ mA \\ P_i = 1.2 \ W & P_i = 5.5 \ W \\ L_i = 10 \ \mu H & L_i = 10 \ \mu H \\ C_i = 5 \ nF & C_i = 5 \ nF \end{array}$
	Pulse/frequency/switch output	$ \begin{array}{l} U_{i} = 30 \ V \\ l_{i} = 300 \ mA \\ P_{i} = 1 \ W \\ L_{i} = 0 \ \mu H \\ C_{i} = 6 \ nF \end{array} $
Option G	PROFIBUS PA	$\begin{array}{lll} \mbox{STANDARD} & \mbox{FISCO} \\ U_i = 30 \ V & U_i = 17.5 \ V \\ l_i = 300 \ mA & l_i = 550 \ mA \\ P_i = 1.2 \ W & P_i = 5.5 \ W \\ L_i = 10 \ \mu H & L_i = 10 \ \mu H \\ C_i = 5 \ nF & C_i = 5 \ nF \end{array}$
	Pulse/frequency/switch output	$ \begin{array}{l} U_i = 30 \ V \\ l_i = 300 \ mA \\ P_i = 1 \ W \\ L_i = 0 \ \mu H \\ C_i = 6 \ nF \end{array} $

Low flow cut off

The switch points for low flow cut off are preset and can be configured.

Galvanic isolation

All inputs and outputs are galvanically isolated from one another.

HART

Protocol-specific data

Manufacturer ID	0x11
Device type ID	0x0038
HART protocol revision	7
Device description files (DTM, DD)	Information and files under: www.endress.com
HART load	 Min. 250 Ω Max. 500 Ω
System integration	 For information on system integration, see Operating Instructions.→

FOUNDATION Fieldbus

Manufacturer ID	0x452B48
Ident number	0x1038
Device revision	2
DD revision	Information and files under:
CFF revision	www.endress.comwww.fieldbus.org
Device Tester Version (ITK version)	6.2.0
ITK Test Campaign Number	Information: • www.endress.com • www.fieldbus.org
Link Master capability (LAS)	Yes
Choice of "Link Master" and "Basic Device"	Yes Factory setting: Basic Device
Node address	Factory setting: 247 (0xF7)
Supported functions	The following methods are supported: • Restart • ENP Restart • Diagnostic • Read events • Read trend data
Virtual Communication Relation	nships (VCRs)
Number of VCRs	44
Number of link objects in VFD	50
Permanent entries	1
Client VCRs	0
Server VCRs	10
Source VCRs	43
Sink VCRs	0
Subscriber VCRs	43
Publisher VCRs	43
Device Link Capabilities	
Slot time	4
Min. delay between PDU	8
Max. response delay	Min. 5
System integration	 For information on system integration, see Operating Instructions.→ ● 99 Cyclic data transmission Description of the modules Execution times Methods

PROFIBUS PA

Manufacturer ID	0x11
Ident number	0x1564
Profile version	3.02
Device description files (GSD, DTM, DD)	Information and files under: • www.endress.com • www.profibus.org

Supported functions	 Identification & Maintenance Simple device identification via control system and nameplate PROFIBUS upload/download Reading and writing parameters is up to ten times faster with PROFIBUS upload/download Condensed status Simplest and self-explanatory diagnostic information by categorizing diagnostic messages that occur
Configuration of the device address	 DIP switches on the I/O electronics module Local display Via operating tools (e.g. FieldCare)
System integration	 For information on system integration, see Operating Instructions.→ ● 99 Cyclic data transmission Block model Description of the modules

Power supply

Terminal assignment

Transmitter

Connection versions

	<u> 4 </u>
5 6 3 4 1	2
+ - + - +	-
	- A0033475
Maximum number of terminals Terminals 1 to 6: Without integrated overvoltage protection	Maximum number of terminals for order code for "Accessory mounted", option NA "Overvoltage protection" • Terminals 1 to 4: With integrated overvoltage protection • Terminals 5 to 6: Without integrated overvoltage protection
 Output 1 (passive): supply voltage and signal transmi Output 2 (passive): supply voltage and signal transmi Input (passive): supply voltage and signal transmission Ground terminal for cable shield 	ission

Order code for "Output"	Terminal numbers					
	Output 1 Output 2			Input		
	1 (+)	2 (-)	3 (+) 4 (-)		5 (+) 6 (-)	
Option A	4-20 mA HA	ART (passive)	-		-	
Option B ¹⁾	4-20 mA HART (passive)		Pulse/freque output (2	-	
Option C ¹⁾	4-20 mA HART (passive)		4-20 mA ana	log (passive)	-	
Option $\mathbf{D}^{(1)(2)}$	4-20 mA HART (passive)		Pulse/frequency/switch output (passive)		4-20 mA current input (passive)	

Order code for "Output"	Terminal numbers					
	Output 1 Output 2				Input	
	1 (+)	2 (-)	3 (+) 4 (-)		5 (+)	6 (-)
Option E ^{1) 3)}	FOUNDATI	ON Fieldbus	Pulse/frequency/switch output (passive)		-	_
Option G ^{1) 4)}	PROFIBUS PA		Pulse/frequency/switch output (passive)		-	-

1) Output 1 must always be used; output 2 is optional.

- 2) The integrated overvoltage protection is not used with option D: Terminals 5 and 6 (current input) are not protected against overvoltage.
- 3) FOUNDATION Fieldbus with integrated reverse polarity protection.
- 4) PROFIBUS PA with integrated reverse polarity protection.

Connecting cable for remote version

Transmitter and sensor connection housing

In the case of the remote version, the sensor and transmitter are mounted separately from on another and connected by a connecting cable. Connection is performed via the sensor connection housing and the transmitter housing.

How the connecting cable is connected in the transmitter housing depends on the measuring device approval and the version of the connecting cable used.

In the following versions, only terminals can be used for connection in the transmitter housing:

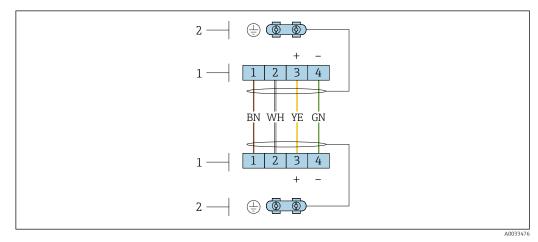
- Certain approvals: Ex nA, Ex ec, Ex tb and Division 1
- Use of reinforced connecting cable
- Order code for "Sensor version; DSC sensor; measuring tube", option DA, DB

In the following versions, an M12 device connector is used for connection in the transmitter housing:

- All other approvals
- Use of connecting cable (standard)

Terminals are always used to connect the connecting cable in the sensor connection housing (tightening torques for screws for cable strain relief: 1.2 to 1.7 Nm).

Connecting cable (standard, reinforced)



Z Terminals for connection compartment in the transmitter wall holder and the sensor connection housing

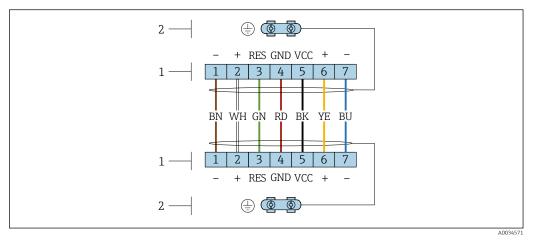
1 Terminals for connecting cable

2 Grounding via the cable strain relief

Terminal number	Assignment	Cable color Connecting cable	
1	Supply voltage	Brown	
2	Grounding	White	

Terminal number	Assignment	Cable color Connecting cable
3	RS485 (+)	Yellow
4	RS485 (–)	Green

Connecting cable (option "mass pressure-/temperature-compensated") Order code for "Sensor version; DSC sensor; measuring tube", option DA, DB



3 Terminals for connection compartment in the transmitter wall holder and the sensor connection housing

1 Terminals for connecting cable

2 Grounding via the cable strain relief

Terminal number	Assignment	Cable color Connecting cable
1	RS485 (-) DPC	Brown
2	RS485 (+) DPC	White
3	Reset	Green
4	Supply voltage	red
5	Grounding	Black
6	RS485 (+)	Yellow
7	RS485 (-)	Blue

Pin assignment, device plug

PROFIBUS PA

Pin		Assignment	Coding	Plug/socket
1	+	PROFIBUS PA +	А	Plug
2		Grounding		
3	-	PROFIBUS PA -		
4		Not assigned		

FOUNDATION Fieldbus

	Pin		Assignment	Coding	Plug/socket
	1	+	Signal +	А	Plug
1 4	2	-	Signal –		

3	Grounding	
4	Not assigned	

Supply voltage

Transmitter

An external power supply is required for each output.

Supply voltage for a compact version without a local display ¹⁾

Order code for "Output; input"	Minimum terminal voltage ²⁾	Maximum terminal voltage
Option A : 4-20 mA HART	≥ DC 12 V	DC 35 V
Option B : 4-20 mA HART, pulse/ frequency/switch output	≥ DC 12 V	DC 35 V
Option C : 4-20 mA HART + 4-20 mA analog	≥ DC 12 V	DC 30 V
Option D : 4-20 mA HART, pulse/ frequency/switch output, 4-20 mA current input ³⁾	≥ DC 12 V	DC 35 V
Option E : FOUNDATION Fieldbus, pulse/ frequency/switch output	≥ DC 9 V	DC 32 V
Option G : PROFIBUS PA, pulse/frequency/ switch output	≥ DC 9 V	DC 32 V

1) In event of external supply voltage of the power supply unit with load, the PROFIBUS DP/PA coupler or FOUNDATION Fieldbus power conditioners

The minimum terminal voltage increases if local operation is used: see the following table 2)

Voltage drop 2.2 to 3 V for 3.59 to 22 mA 3)

Increase in minimum terminal voltage

Order code for "Display; operation"	Increase in minimum terminal voltage
Option C : Local operation SD02	+ DC 1 V
Option E : Local operation SD03 with lighting (backlighting not used)	+ DC 1 V
Option E : Local operation SD03 with lighting (backlighting used)	+ DC 3 V

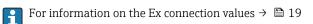
Order code for "Sensor version; DSC sensor; measuring tube"	Increase in minimum terminal voltage
Option DA : Mass steam; 316L; 316L (integrated pressure/temperature measurement)	+ DC 1 V
Option DB : Mass gas/liquid; 316L; 316L (integrated pressure/temperature measurement)	+ DC 1 V



For information about the load see \rightarrow 🗎 18



Various power supply units can be ordered from Endress+Hauser: $\rightarrow \implies 98$



Power consumption

Transmitter

Order code for "Output; input"	Maximum power consumption
Option A: 4-20 mA HART	770 mW
Option B: 4-20 mA HART, pulse/ frequency/switch output	Operation with output 1: 770 mWOperation with output 1 and 2: 2 770 mW
Option C: 4-20 mA HART + 4-20 mA analog	Operation with output 1: 660 mWOperation with output 1 and 2: 1320 mW
Option D: 4-20 mA HART, pulse/ frequency/switch output, 4-20 mA current input	 Operation with output 1: 770 mW Operation with output 1 and 2: 2770 mW Operation with output 1 and input: 840 mW Operation with output 1, 2 and input: 2840 mW
Option E: FOUNDATION Fieldbus, pulse/ frequency/switch output	Operation with output 1: 512 mWOperation with output 1 and 2: 2512 mW
Option G: PROFIBUS PA, pulse/frequency/ switch output	 Operation with output 1: 512 mW Operation with output 1 and 2: 2512 mW

For information on the Ex connection values $\rightarrow \cong 19$

Current consumption

Current output

For every 4-20 mA or 4-20 mA HART current output: 3.6 to 22.5 mA

If the option **Defined value** is selected in the **Failure mode** parameter : 3.59 to 22.5 mA

Current input

3.59 to 22.5 mA

📔 Internal current limiting: max. 26 mA

FOUNDATION Fieldbus

15 mA

PROFIBUS PA

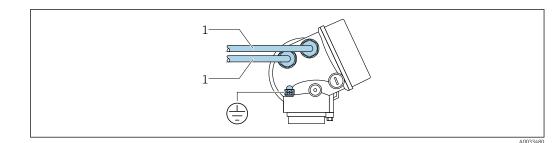
15 mA

Power supply failure	 Totalizers stop at the last value measured.
	 Depending on the device version, the configuration is retained in the device memoryor in the
	pluggable data memory (HistoROM DAT).

Error messages (incl. total operated hours) are stored.

Electrical connection

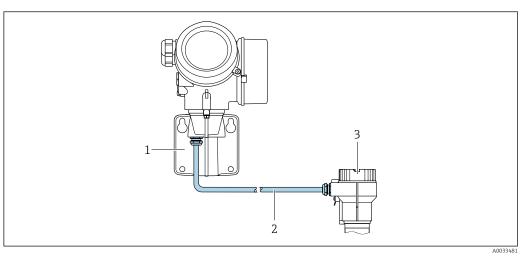
Connecting the transmitter



1 Cable entries for inputs/outputs

Remote version connection

Connecting cable



- E 4 Connecting cable connection
- *1 Wall holder with connection compartment (transmitter)*
- 2 Connecting cable
- 3 Sensor connection housing

How the connecting cable is connected in the transmitter housing depends on the measuring device approval and the version of the connecting cable used.

In the following versions, only terminals can be used for connection in the transmitter housing: • Certain approvals: Ex nA, Ex ec, Ex tb and Division 1

- Use of reinforced connecting cable
- Order code for "Sensor version; DSC sensor; measuring tube", option DA, DB

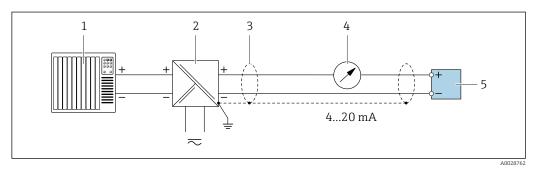
In the following versions, an M12 device connector is used for connection in the transmitter housing:

- All other approvals
- Use of connecting cable (standard)

Terminals are always used to connect the connecting cable in the sensor connection housing (tightening torques for screws for cable strain relief: 1.2 to 1.7 Nm).

Connection examples

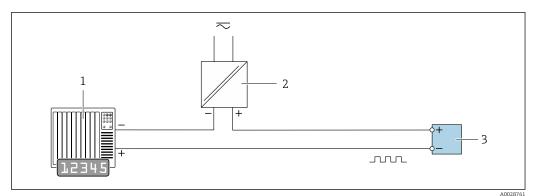
Current output 4-20 mA HART



■ 5 Connection example for 4 to 20 mA HART current output (passive)

- 1 Automation system with current input (e.g. PLC)
- 2 Power supply
- 3 Cable shield provided at one end. The cable shield must be grounded at both ends to comply with EMC
- requirements; observe cable specificationsAnalog display unit: observe maximum load
- 5 Transmitter

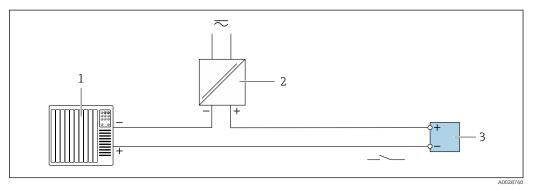
Pulse/frequency output



 6 Connection example for pulse/frequency output (passive)

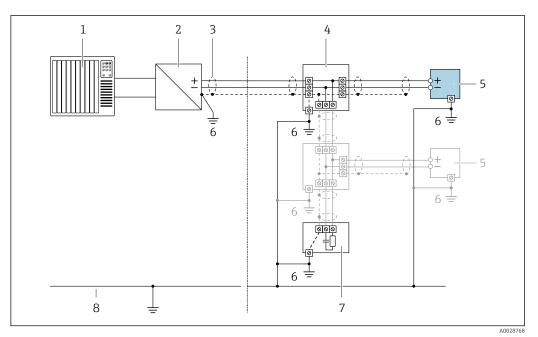
- 1 Automation system with pulse/frequency input (e.g. PLC)
- 2 Power supply
- 3 Transmitter: Observe input values

Switch output



- ₽ 7 Connection example for switch output (passive)
- Automation system with switch input (e.g. PLC) 1
- 2 3
- Power supply Transmitter: Observe input values

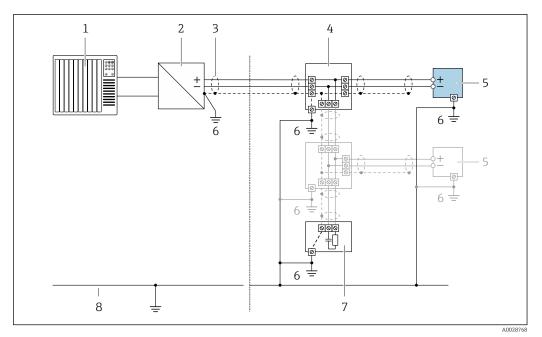
FOUNDATION Fieldbus



₽8 Connection example for FOUNDATION Fieldbus

- 1
- 2
- Control system (e.g. PLC) Power Conditioner (FOUNDATION Fieldbus) Cable shield provided at one end. The cable shield must be grounded at both ends to comply with EMC 3 requirements; observe cable specifications
- 4 T-box
- Measuring device Local grounding 5
- 6
- 7 Bus terminator
- 8 Potential matching line

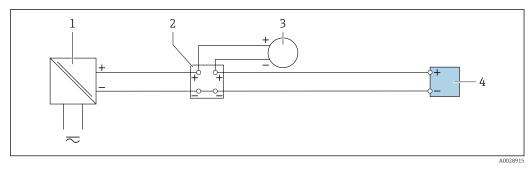
PROFIBUS PA



🛃 9 Connection example for PROFIBUS PA

- 1
- Control system (e.g. PLC) PROFIBUS PA segment coupler 2
- Cable shield provided at one end. The cable shield must be grounded at both ends to comply with EMC 3 requirements; observe cable specifications
- 4 T-box
- Measuring device Local grounding 5
- 6
- 7 Bus terminator
- 8 Potential matching line

Current input



🖸 10 Connection example for 4-20 mA current input

- 1 Active barrier for power supply (e.g. RN221N)
- 2 Terminal box
- 3 External measuring device (to read in pressure or temperature, for instance)
- 4 Transmitter

HART input

	$\begin{array}{c} 1 \\ 1 \\ 1 \\ 1 \\ 1 \\ 1 \\ 1 \\ 1 \\ 1 \\ 1 $
	 11 Connection example for HART input with a common negative (passive) 1 Automation system with HART output (e.g. PLC) 2 Active barrier for power supply (e.g. RN221N) 3 Cable shield provided at one end. The cable shield must be grounded at both ends to comply with EMC requirements; observe cable specifications 4 Analog display unit: observe maximum load 5 Pressure measuring device (e.g. Cerabar M, Cerabar S): see requirements 6 Transmitter
Potential equalization	Requirements Please consider the following to ensure correct measurement: Same electrical potential for the fluid and sensor Remote version: same electrical potential for the sensor and transmitter Company-internal grounding concepts Pipe material and grounding
Terminals	 For device version without integrated overvoltage protection: plug-in spring terminals for wire cross-sections 0.5 to 2.5 mm² (20 to 14 AWG) For device version with integrated overvoltage protection: screw terminals for wire cross-sections 0.2 to 2.5 mm² (24 to 14 AWG)
Cable entries	 Cable gland (not for Ex d): M20 × 1.5 with cable Ø 6 to 12 mm (0.24 to 0.47 in) Thread for cable entry: For non-hazardous and hazardous areas: NPT ½" For non-hazardous and hazardous areas (not for XP): G ½" For Ex d: M20 × 1.5
Cable specification	Permitted temperature range
-	 The installation guidelines that apply in the country of installation must be observed. The cables must be suitable for the minimum and maximum temperatures to be expected.
	Signal cable
	Current output 4 to 20 mA HART
	Current output 4 to 20 mA HART
	<i>Current output 4 to 20 mA HART</i> A shielded cable is recommended. Observe grounding concept of the plant.
	<i>Current output 4 to 20 mA HART</i> A shielded cable is recommended. Observe grounding concept of the plant. <i>Current output 4 to 20 mA</i>

Current input

Standard installation cable is sufficient.

FOUNDATION Fieldbus

Twisted, shielded two-wire cable.

For further information on planning and installing FOUNDATION Fieldbus networks see:

- Operating Instructions for "FOUNDATION Fieldbus Overview" (BA00013S)
- FOUNDATION Fieldbus Guideline
- IEC 61158-2 (MBP)

PROFIBUS PA

Twisted, shielded two-wire cable. Cable type A is recommended .

For further information on planning and installing PROFIBUS networks see:

- Operating Instructions "PROFIBUS DP/PA: Guidelines for planning and commissioning" (BA00034S)
- PNO Directive 2.092 "PROFIBUS PA User and Installation Guideline"
- IEC 61158-2 (MBP)

Connecting cable for remote version

Connecting cable (standard)

Standard cable	$2\times2\times0.5~mm^2$ (22 AWG) PVC cable with common shield (2 pairs, pair-stranded) $^{1)}$
Flame resistance	According to DIN EN 60332-1-2
Oil-resistance	According to DIN EN 60811-2-1
Shielding	Galvanized copper-braid, opt. density approx.85 %
Cable length	5 m (16 ft), 10 m (32 ft), 20 m (65 ft), 30 m (98 ft)
Operating temperature	When mounted in a fixed position: –50 to +105 $^\circ C$ (–58 to +221 $^\circ F); when cable can move freely: –25 to +105 ^\circ C (–13 to +221 ^\circ F)$

1) UV radiation may cause damage to the outer jacket of the cable. Protect the cable from exposure to sun as much as possible.

Connecting cable (reinforced)

Cable, reinforced	$2\times2\times0.34~mm^2$ (22 AWG) PVC cable with common shield (2 pairs, pair-stranded) and additional steel-wire braided sheath $^{1)}$
Flame resistance	According to DIN EN 60332-1-2
Oil-resistance	According to DIN EN 60811-2-1
Shielding	Galvanized copper-braid, opt. density approx. 85%
Strain relief and reinforcement	Steel-wire braid, galvanized
Cable length	5 m (16 ft), 10 m (32 ft), 20 m (65 ft), 30 m (98 ft)
Operating temperature	When mounted in a fixed position: –50 to +105 $^\circ C$ (–58 to +221 $^\circ F); when cable can move freely: –25 to +105 ^\circ C (–13 to +221 ^\circ F)$

1) UV radiation may cause damage to the outer jacket of the cable. Protect the cable from exposure to sun as much as possible.

Connecting cable (option "mass pressure-/temperature-compensated")

Order code for "Sensor version; DSC sensor; measuring tube", option DA, DB

Standard cable	$[(3\times2)$ + 1] \times 0.34 mm² (22 AWG)PVC cable with common shield (3 pairs, pair-stranded) $^{1)}$
Flame resistance	According to DIN EN 60332-1-2
Oil-resistance	According to DIN EN 60811-2-1
Shielding	Galvanized copper-braid, opt. density approx. 85%
Cable length	10 m (32 ft), 30 m (98 ft)
Operating temperature	When mounted in a fixed position: –50 to +105 $^\circ C$ (–58 to +221 $^\circ F); when cable can move freely: –25 to +105 ^\circ C (–13 to +221 ^\circ F)$

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Oil-resistance	According to DIN EN 60811-2-1
Shielding	Galvanized copper-braid, opt. density approx. 85%
Cable length	10 m (32 ft), 30 m (98 ft)
Operating temperature	When mounted in a fixed position: –50 to +105 $^\circ$ C (–58 to +221 $^\circ$ F); when cable can move freely: –25 to +105 $^\circ$ C (–13 to +221 $^\circ$ F)

 UV radiation may cause damage to the outer jacket of the cable. Protect the cable from exposure to sun as much as possible.

Overvoltage protection

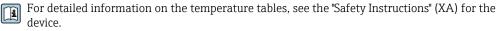
The device can be ordered with integrated overvoltage protection for diverse approvals: *Order code for "Accessory mounted", option NA "Overvoltage protection"*

Input voltage range	Values correspond to supply voltage specifications $\rightarrow \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ $
Resistance per channel	2 · 0.5 Ω max.
DC sparkover voltage	400 to 700 V
Trip surge voltage	< 800 V
Capacitance at 1 MHz	< 1.5 pF
Nominal discharge current (8/20 μs)	10 kA
Temperature range	-40 to +85 °C (-40 to +185 °F)

1) The voltage is reduced by the amount of the internal resistance $I_{\text{min}} \cdot R_i$



Depending on the temperature class, restrictions apply to the ambient temperature for device versions with overvoltage protection .

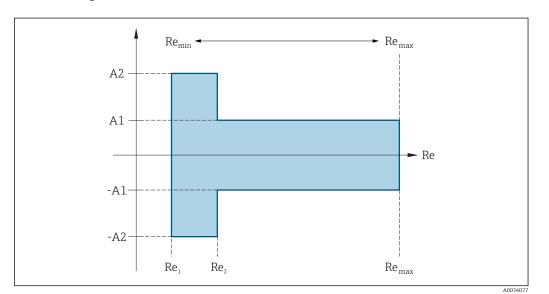


Performance characteristics

- Reference operating
conditionsError limits following ISO/DIN 11631+20 to +30 °C (+68 to +86 °F)2 to 4 bar (29 to 58 psi)Calibration system traceable to national standardsCalibration with the process connection corresponding to the particular standard
 - To obtain measured errors, use the Applicator sizing tool $\rightarrow \cong 98$

Maximum measured error

Base accuracy o.r. = of reading



Reynold	ls number				
Re ₁	5000				
Re ₂	10000				
Re _{min}	Reynolds number for minimum permitted volume flow in measuring tube				
	StandardOption N "0.65% volume PremiumCal 5-point				
	$Q_{AmpMin} [m^{3}/h] = \frac{v_{AmpMin} [m/s] \cdot \pi \cdot D_{i} [m]^{2}}{4 \cdot \sqrt{\frac{\rho [kg/m^{3}]}{1 [kg/m^{3}]}}} \cdot 3600 [s/h]$				
	$Q_{AmpMin} [ft^{3}/min] = \frac{v_{AmpMin} [ft/s] \cdot \pi \cdot D_{i} [ft]^{2}}{4 \cdot \sqrt{\frac{\rho [lbm/ft^{3}]}{0.0624 [lbm/ft^{3}]}}} \cdot 60 [s/min]$				
Re _{max}	Defined by internal diameter of measuring tube, Mach number and maximum permitted velocity in measuring tube				
	$Re_{max} = \frac{\rho \cdot 4 \cdot Q_{Heigh}}{\mu \cdot \cdot K}$				
	Further information on effective upper range value $Q_{High} \rightarrow B 13$				

Volume flow

Medium type		Incompressible		Compressible	
Reynolds number range	Measured value deviation	PremiumCal ¹⁾	Standard	PremiumCal ¹⁾	Standard
Re ₂ to Re _{max}	A1	< 0.65 %	< 0.75 %	< 0.9 %	< 1.0 %
Re1 to Re2	A2	< 2.5 %	< 5.0 %	< 2.5 %	< 5.0 %

1) Order code for "Calibration flow", option N "0.65% volume PremiumCal 5-point"

Temperature

- Saturated steam and liquids at room temperature, if T > 100 °C (212 °F): < 1 °C (1.8 °F)
- Gas: < 1 % o.r. [K]
- Volume flow: 70 m/s (230 ft/s): 2 % o.r.
- Rise time 50 % (stirred under water, following IEC 60751): 8 s

Pressure

Order code for "Pressure component" 1)	Nominal value	Pressure ranges and measured errors ²⁾		
	[bar abs.]	Pressure range [bar abs.]	Maximum measured error	
Option B	2	$0.01 \le p \le 0.4$	0.5 % of 0.4 abs.	
Pressure measuring cell 2 bar_a		$0.4 \le p \le 2$	0.5 % o.r.	
Option C	4	$0.01 \le p \le 0.8$	0.5 % of 0.8 bar abs.	
Pressure measuring cell 4 bar_a		$0.8 \le p \le 4$	0.5 % o.r.	
Option D	10	$0.01 \le p \le 2$	0.5 % of 2 bar abs.	
Pressure measuring cell 10 bar_a		$2 \le p \le 10$	0.5 % o.r.	
Option E Pressure measuring cell 40 bar_a	40	$\begin{array}{l} 0.01 \leq p \leq 8\\ 8 \leq p \leq 40 \end{array}$	0.5 % of 8 bar abs. 0.5 % o.r.	

 The "mass" sensor version (integrated pressure/temperature measurement) is available only for measuring devices in HART communication mode.

2) The specific measured errors refer to the position of the measurement in the measuring tube and do not correspond to the pressure in the pipe connection line upstream or downstream from the measuring device. No measured error is specified for the measured error for the "pressure" measured variable that can be assigned to the outputs.

Mass flow saturated steam

				Mass (integrated temperature measurement)		Mass (integrated pressure/ temperature measurement) ¹⁾		
Process pressure [bar abs.]	Flow velocity [m/s (ft/s)]	Reynolds number range	Measured value deviation	PremiumCal ²⁾	Standard	PremiumCal ²⁾	Standard	
> 4.76	20 to 50 (66 to 164)	Re ₂ to Re _{max}	A1	< 1.6 %	< 1.7 %	< 1.4 %	< 1.5 %	
> 3.62	10 to 70 (33 to 230)	Re ₂ to Re _{max}	A1	< 1.9 %	< 2.0 %	< 1.7 %	< 1.8 %	
In all cases not	In all cases not specified here, the following applies: < 5.7 %							

1) Sensor version available only for measuring devices in HART communication mode.

2) Order code for "Calibration flow", option N "0.65% volume PremiumCal 5-point"

Mass flow of superheated steam/gases²⁾

			temperature measurement) ¹⁾		Mass (integrated temperature measurement) + external pressure compensation ²⁾		
Process pressure [bar abs.]	Flow velocity [m/s (ft/s)]	Reynolds number range	Measured value deviation	PremiumCal ³⁾	Standard	PremiumCal ³⁾	Standard
< 40	All velocities	Re ₂ to Re _{max}	A1	< 1.4 %	< 1.5 %	< 1.6 %	< 1.7 %
< 120		Re ₂ to Re _{max}	A1	< 2.3 %	< 2.4 %	< 2.5 %	< 2.6 %
	pecified here, tl	Re_2 to Re_{max}		< 2.3 %	< 2.4 %	< 2.5 %	

1) Sensor version available only for measuring devices in HART communication mode.

2) The use of a Cerabar S is required for the measured errors listed in the following section. The measured error used to calculate the error in the measured pressure is 0.15 %.

3) Order code for "Calibration flow", option N "0.65% volume PremiumCal 5-point"

Water mass flow

Sensor version		Mass (integrated temperature measurement)			
Process pressure [bar abs.]	Flow velocity [m/s (ft/s)]	Reynolds number range	Measured value deviation	PremiumCal ¹⁾	Standard
All pressures	All velocities	Re ₂ to Re _{max}	A1	< 0.75 %	< 0.85 %
		Re_1 to Re_2	A2	< 2.6 %	< 2.7 %

1) Order code for "Calibration flow", option N "0.65% volume PremiumCal 5-point"

Mass flow (user-specific liquids)

To specify the system accuracy, Endress+Hauser requires information about the type of liquid and its operating temperature or information in table form about the dependency between the liquid density and the temperature.

Example

- Acetone is to be measured at fluid temperatures from +70 to +90 °C (+158 to +194 °F).
- For this purpose, the Reference temperature parameter (7703) (here 80 °C (176 °F)), Reference density parameter (7700) (here 720.00 kg/m³) and Linear expansion coefficient parameter (7621) (here 18.0298 × 10⁻⁴ 1/°C) must be entered in the transmitter.
- The overall system uncertainty, which is less than 0.9 % for the example above, is comprised of the following measurement uncertainties: uncertainty of volume flow measurement, uncertainty of temperature measurement, uncertainty of the density-temperature correlation used (including the resulting uncertainty of density).

Mass flow (other media)

Depends on the selected fluid and the pressure value, which is specified in the parameters. Individual error analysis must be performed.

Diameter mismatch correction

The measuring device can correct shifts in the calibration factor which are caused, for example, by a diameter mismatch between the device flange (e.g. ASME B16.5/Sch. 80, DN 50 (2")) and the mating pipe (e.g. ASME B16.5/Sch. 40, DN 50 (2")). Only apply diameter mismatch correction within the following limit values (listed below) for which test measurements have also been performed.

²⁾ single gas, gas mixture, air: NEL40; natural gas: ISO 12213-2 contains AGA8-DC92, AGA NX-19, ISO 12213-3 contains SGERG-88 and AGA8 Gross Method 1

Flange connection:

- DN 15 (½"): ±20 % of the internal diameter
- DN 25 (1"): ±15 % of the internal diameter
- DN 40 (1½"): ± 12 % of the internal diameter
- $DN \ge 50$ (2"): ±10 % of the internal diameter

If the standard internal diameter of the ordered process connection differs from the internal diameter of the mating pipe, an additional measuring uncertainty of approx. 2 % o.r. must be expected.

Example

Influence of the diameter mismatch without using the correction function:

- Mating pipe DN 100 (4"), schedule 80
- Device flange DN 100 (4"), schedule 40
- This installation position results in a diameter mismatch of 5 mm (0.2 in). If the correction function is not used, an additional measuring uncertainty of approx. 2 % o.r. must be expected.
- If the basic conditions are met and the feature is enabled, the additional measuring uncertainty is 1 % o.r.

For detailed information on the parameters for diameter mismatch correction, see the Operating Instructions $\rightarrow \square 99$

Accuracy of outputs

The outputs have the following base accuracy specifications.

Current output

Accuracy $\pm 10 \mu\text{A}$

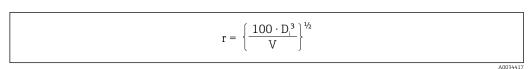
Pulse/frequency output

o.r. = of reading

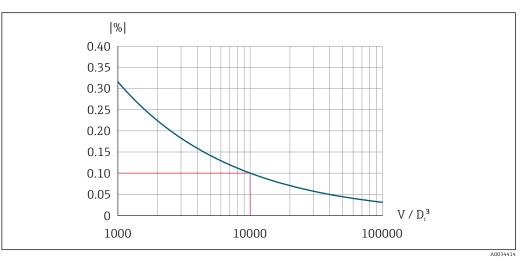


Repeatability

o.r. = of reading



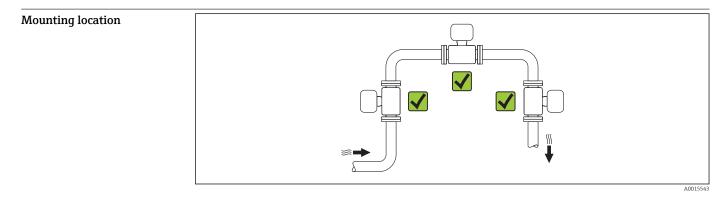
🖻 12 [% o.r.]



If Repeatability = 0.1 % o.r. at a measured volume $[m^3]$ of $V = 1000 \cdot D_i^3$

	The repeatability can be improved if the measured volume is increased. Repeatability is not a device characteristic but a statistical variable that is dependent on the boundary conditions indicated.					
Response time	constant, frequency output	tions for filter times (flow damping, display damping, current output time time constant, status output time constant) are set to 0, in the event of z and higher a response time of $max(T_v, 100 \text{ ms})$ can be expected.				
	In the event of measuring frequencies < 10 Hz, the response time is > 100 ms and can be up to 10 T_v is the average vortex period duration of the flowing fluid.					
Influence of ambient	Current output					
temperature	o.r. = of reading					
	Additional error, in relation to the span of 16 mA:					
	Temperature coefficient at zero point (4 mA)	0.02 %/10 K				
	Temperature coefficient with span (20 mA)	0.05 %/10 K				
	Pulse/frequency output					
	o.r. = of reading					
	Temperature coefficient	Max. ±100 ppm o.r.				

Installation



Orientation

The direction of the arrow on the sensor nameplate helps you to install the sensor according to the flow direction (direction of medium flow through the piping).

Vortex meters require a fully developed flow profile as a prerequisite for correct volume flow measurement. Therefore, please note the following:

	Orientation	Compact version	Remote version	
A	Vertical orientation	A0015545	۲۲ ^{۱)}	~~
В	Horizontal orientation, transmitter head up	A0015589	× ب ^{2) 3)}	~~

	Orientation		Compact version	Remote version
C	Horizontal orientation, transmitter head down	A0015590	ノノ ⁴⁾	~~
D	Horizontal orientation, transmitter head at side	A0015592	VV	~~

- In the case of liquids, there should be upward flow in vertical pipes to avoid partial pipe filling (Fig. A). Disruption in flow measurement! In the case of vertical orientation and downward flowing liquid, the pipe always needs to be completely filled to ensure correct liquid flow measurement.
- 2) Danger of electronics overheating! If the fluid temperature is \geq 200 °C (392 °F), orientation B is not
- permitted for the wafer version (Prowirl D) with nominal diameters of DN 100 (4") and DN 150 (6").
- 3) In the case of hot media (e.g. steam or fluid temperature (TM) $\ge 200 \degree$ C (392 \degree F): orientation C or D
- 4) In the case of very cold media (e.g. liquid nitrogen): orientation B or D

The "mass" sensor version (integrated pressure/temperature measurement) is available only for measuring devices in the HART communication mode.

Pressure measuring cell

Steam pressure measurement			Option DA
F	 With the transmitter installed at the bottom or at the side Protection against rising heat Reduction in temperature to almost ambient temperature due to siphon ¹) 	A0034057	vv vv
Gas pressure measu	urement		Option DB
G	 Pressure measuring cell with shutoff device above tapping point Discharge of any condensate into the process 	A0034092	~~
Liquid pressure me	asurement		Option DB
Н	Device with shutoff device at the same level as tapping point	A0034091	~~

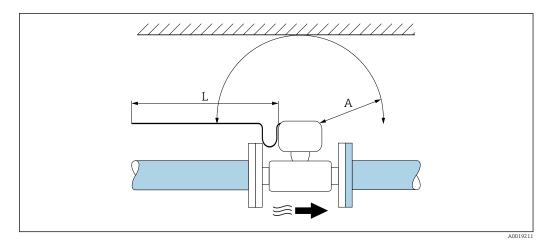
1) Note max. permitted ambient temperature of transmitter $\rightarrow \cong 48$.

Minimum spacing and cable length

Order code for "Sensor version", option "mass" DA, DB



The "mass" sensor version (integrated pressure/temperature measurement) is available only for measuring devices in the HART communication mode.



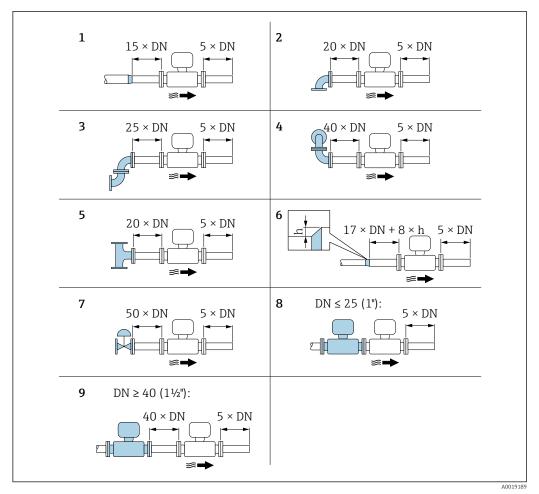
- Minimum spacing in all directions Required cable length Α
- L

The following dimensions must be observed to guarantee problem-free access to the device for service purposes:

- A =100 mm (3.94 in)
- L = L + 150 mm (5.91 in)

Inlet and outlet runs

To attain the specified level of accuracy of the measuring device, the inlet and outlet runs mentioned below must be maintained at the very minimum.



■ 14 Minimum inlet and outlet runs with various flow obstructions

- *h* Difference in expansion
- 1 Reduction by one nominal diameter size
- 2 Single elbow (90° elbow)
- 3 Double elbow $(2 \times 90^{\circ} \text{ elbows, opposite})$
- 4 Double elbow 3D ($2 \times 90^{\circ}$ elbows, opposite, not on one plane)
- 5 T-piece
- 6 Expansion
- 7 Control valve
- 8 Two measuring devices in a row where $DN \le 25$ (1"): directly flange on flange
- 9 Two measuring devices in a row where $DN \ge 40 (1\frac{1}{2})$: for spacing, see graphic



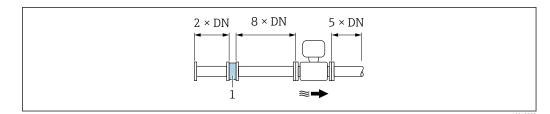
• If there are several flow disturbances present, the longest specified inlet run must be maintained.

If the required inlet runs cannot be observed, it is possible to install a specially designed flow conditioner →
 ⁽¹⁾
 ⁽²⁾
 ⁽²⁾

Flow conditioner

If the inlet runs cannot be observed, the use of a flow conditioner is recommended.

The flow conditioner is fitted between two pipe flanges and centered by the mounting bolts. Generally this reduces the inlet run needed to $10 \times DN$ with full accuracy.



1 Flow conditioner

The pressure loss for flow conditioners is calculated as follows: Δ p [mbar] = 0.0085 \cdot p [kg/m³] \cdot v² [m/s]

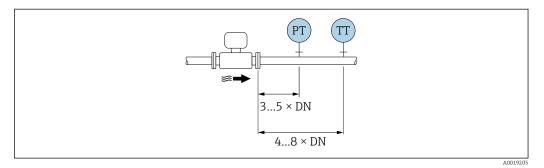
Example for steam	Example for H_2O condensate (80 °C)
p = 10 bar abs.	$\rho = 965 \text{ kg/m}^3$
t = 240 °C \rightarrow ρ = 4.39 kg/m ³	v = 2.5 m/s
v = 40 m/s	$\Delta p = 0.0085 \cdot 965 \cdot 2.5^2 = 51.3 \text{ mbar}$
$\Delta p = 0.0085 \cdot 4.394.39 \cdot 40^2 = 59.7 \text{ mbar}$	

 $\label{eq:relation} \begin{array}{l} \rho : \mbox{density of the process medium} \\ v: \mbox{average flow velocity} \\ abs. = \mbox{absolute} \end{array}$

A specially designed flow conditioner is available from Endress+Hauser: $\rightarrow \cong 65$

Outlet runs when installing external devices

If installing an external device, observe the specified distance.



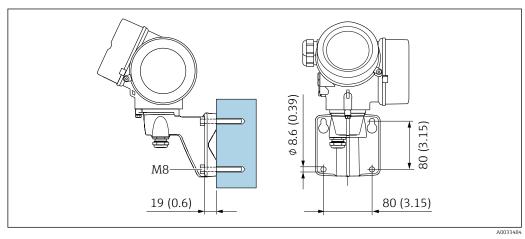
PT Pressure

TT Temperature device

Length of connecting cable	 To ensure correct measuring results when using the remote version, observe the maximum permitted cable length: L_{max} = 30 m (90 ft). The value for the cable length must be calculated if the cable cross-section differs from the specification.
	For detailed information about calculating the length of the connecting cable, refer to the Operating Instructions for the device on the CD-ROM provided

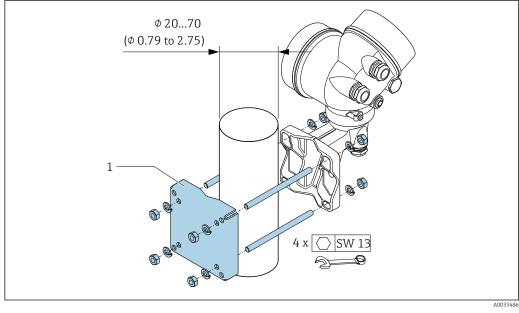
Mounting the transmitter housing

Wall mounting



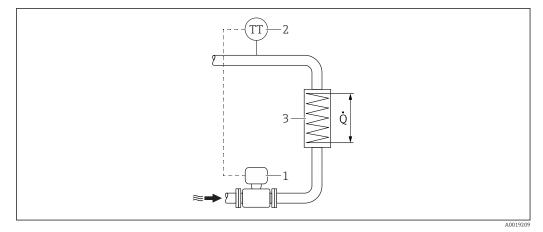


Post mounting



🖻 16 mm (in)

Special mounting	Installation for delta heat measurements
instructions	 Order code for "Sensor version", option CA "mass; 316L; 316L (integrated temperature measurement), -200 to +400 °C (-328 to +750 °F)" Order code for "Sensor version", option CB "mass; Alloy C22; 316L (integrated temperature measurement), -200 to +400 °C (-328 to +750 °F)" Order code for "Sensor version", option DA "mass steam; 316L; 316L (integrated pressure/ temperature measurement), -200 to +400 °C (-328 to +750 °F)" Order code for "Sensor version", option DA "mass steam; 316L; 316L (integrated pressure/ temperature measurement), -200 to +400 °C (-328 to +750 °F)" Order code for "Sensor version", option DB "mass gas/liquid; 316L; 316L (integrated pressure/ temperature measurement), -40 to +100 °C (-40 to +212 °F)"
	The second temperature measurement is taken using a separate temperature sensor. The measuring device reads in this value via a communication interface.In the case of saturated steam delta heat measurements, the measuring device must be installed on the steam side.In the case of water delta heat measurements, the device can be installed on the cold or warm side



🖻 17 Layout for delta heat measurement of saturated steam and water

- 1 Measuring device
- 2 Temperature sensor
- 3 Heat exchanger
- Q Heat flow

Protective cover

Observe the following minimum head clearance: 222 mm (8.74 in)

For information on the weather protection cover, see $\rightarrow \cong 96$

Environment

Ambient temperature range

Compact version

Measuring device	Non-hazardous area:	-40 to +80 °C (-40 to +176 °F) ¹⁾
	Ex i, Ex nA, Ex ec:	-40 to +70 °C (-40 to +158 °F) ¹⁾
Ex d, XP:		-40 to +60 °C (-40 to +140 °F) ¹⁾
	Ex d, Ex ia:	-40 to +60 °C (-40 to +140 °F) ¹⁾
Local display		-40 to +70 °C (-40 to +158 °F) ^{2) 1)}

1) Additionally available as order code for "Test, certificate", option JN "Transmitter ambient temperature – 50 °C (-58 °F)".

2) At temperatures < -20 °C (-4 °F), depending on the physical characteristics involved, it may no longer be possible to read the liquid crystal display.

Remote version

Transmitter	Non-hazardous area:	-40 to +80 °C (-40 to +176 °F) ¹⁾
	Ex i, Ex nA, Ex ec:	-40 to +80 °C (-40 to +176 °F) ¹⁾
	Ex d:	-40 to +60 °C (-40 to +140 °F) ¹⁾
	Ex d, Ex ia:	-40 to +60 °C (-40 to +140 °F) ¹⁾
Sensor	Non-hazardous area:	-40 to +85 °C (-40 to +185 °F) ¹⁾
	Ex i, Ex nA, Ex ec:	-40 to +85 °C (-40 to +185 °F) ¹⁾
	Ex d:	-40 to +85 °C (-40 to +185 °F) ¹⁾

		Ex d, Ex ia:	-40 to +85 °C (-40 to +185 °F) ¹⁾
	Local display		-40 to +70 °C (-40 to +158 °F) ^{2) 1)}
	 Additionally a 50 °C (-58 °F)" At temperatur 	•	est, certificate", option JN "Transmitter ambient temperature – ing on the physical characteristics involved, it may no longer be
		nlight, particularly in wa	arm climatic regions. over from Endress+Hauser. → 🗎 96.
Storage temperature	All components ap -50 to +80 °C (-58	art from the display mo 3 to +176 °F)	dules:
	Display modules		
	All components apart from the display modules: -50 to +80 °C (-58 to +176 °F)		
	Remote display FHX50: -50 to +80 °C (-58 to +176 °F)		
Climate class	DIN EN 60068-2-3	88 (test Z/AD)	
Degree of protection	Transmitter • As standard: IP66/67, type 4X enclosure • When housing is open: IP20, type 1 enclosure • Display module: IP20, type 1 enclosure		
	Sensor IP66/67, type 4X e	enclosure	
	Connector IP67, only in screw	red situation	
Vibration- and shock-	Vibration sinusoid	lal, according to IEC 60	068-2-6
resistance	Order code for "Housing", option B "GT18 dual compartment, 316L, compact" and order code for "Sensor version; DSC sensor; Meas. tube", option DA "Mass steam; 316L; 316L (integrated pressure/temp. measurement)" or option DB "Mass gas/liquid; 316L; 316L (integrated pressure/temp. measurement)" • 2 to 8.4 Hz, 3.5 mm peak • 8.4 to 500 Hz, 1 g peak		
	Order code for "Housing", option C "GT20 dual compartment, alu, coated, compact" or option J "GT20 dual compartment, alu, coated, remote" or option K "GT18 dual compartment, 316L, remote" • 2 to 8.4 Hz, 7.5 mm peak • 8.4 to 500 Hz, 2 g peak		
	Vibration broad-b	and random, according	J to IEC 60068-2-64
	Order code for "Housing", option B "GT18 dual compartment, 316L, compact" and order code for "Sensor version; DSC sensor; Meas. tube", option DA "Mass steam; 316L; 316L (integrated pressure/temp. measurement)" or option DB "Mass gas/liquid; 316L; 316L (integrated pressure/temp. measurement)" • 10 to 200 Hz, 0.003 g ² /Hz • 200 to 500 Hz, 0.001 g ² /Hz • Total: 0.93 g rms		
		, alu, coated, remote" or 01 g²/Hz).003 g²/Hz	ual compartment, alu, coated, compact" or option J "GT20 option K "GT18 dual compartment, 316L, remote")

Shock half-sine, according to IEC 60068-2-27

- Order code for "Housing", option B "GT18 dual compartment, 316L, compact" and order code for "Sensor version; DSC sensor; Meas. tube", option DA "Mass steam; 316L; 316L (integrated pressure/temperature measurement)" or option DB "Mass gas/liquid; 316L; 316L (integrated pressure/temp. measurement)"
 6 ms 30 g
- Order code for "Housing", option C "GT20 dual compartment, alu, coated, compact" or option J "GT20 dual compartment, alu, coated, remote" or option K "GT18 dual compartment, 316L, remote")
 6 ms 50 g

Rough handling shocks according to IEC 60068-2-31

Electromagnetic compatibility (EMC)

As per IEC/EN 61326 and NAMUR Recommendation 21 (NE 21)
Details are provided in the Declaration of Conformity.

Process

DSC sensor 1)

Medium temperature range

Order co	Order code for "Sensor version; DSC sensor; measuring tube"			
Option	Description	Medium temperature range		
AA	Volume; 316L; 316L	-40 to +260 °C (-40 to +500 °F), stainless steel		
AB	Volume; Alloy C22; 316L			
BA	Volume high-temperature; 316L; 316L	-200 to +400 °C (-328 to +752 °F), stainless steel		
BB	Volume high-temperature; Alloy C22; 316L			
CA	Mass; 316L; 316L	–200 to +400 °C (–328 to +752 °F), stainless steel		
СВ	Mass; Alloy C22; 316L			

1) Capacitance sensor

Order code for "Sensor version; DSC sensor; measuring tube"			
Option	Description	Medium temperature range	
The "mass" sensor version (integrated pressure/temperature measurement) is available only for measuring devices in the HART communication mode.			
DA Mass steam; 316L; 316L		-200 to +400 $^\circ C$ (-328 to +752 $^\circ F), stainless steel ^{1)} ^{2)}$	
DB Mass gas/liquid; 316L; 316L		–40 to +100 °C (–40 to +212 °F), stainless steel $^{\rm 2)}$	

1) Siphon enables use for extended temperature range (up to +400 °C (+752 °F)).

2) In steam applications, in conjunction with the siphon, the steam temperature may be higher (up to +400 °C (+752 °F)) than the permitted temperature of the pressure measuring cell. Without a siphon, the gas temperature is restricted due to the maximum permitted temperature of the pressure measuring cell. This applies regardless of whether or not a stop cock is present.

Pressure measuring cell

Order code for "Pressure component"		
Option	Description	Medium temperature range
B C D E	Pressure measuring cell 2bar/29psi abs Pressure measuring cell 4bar/58psi abs Pressure measuring cell 10bar/145psi abs Pressure measuring cell 40bar/580psi abs	-40 to +100 °C (-40 to +212 °F)

Order code for "DSC sensor seal"								
Option	Description	Medium temperature range						
А	Graphite (standard)	-200 to +400 °C (-328 to +752 °F)						
В	Viton	-15 to +175 °C (+5 to +347 °F)						
С	Gylon	-200 to +260 °C (-328 to +500 °F)						
D	Kalrez	-20 to +275 °C (-4 to +527 °F)						

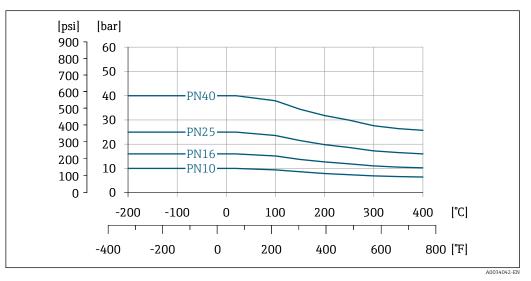
Pressure-temperature ratings

The following pressure/temperature diagrams apply to all pressure-bearing parts of the device and not just the process connection. The diagrams show the maximum permissible medium pressure depending on the specific medium temperature.

The pressure-temperature rating for the specific measuring device is programmed into the software. If values exceed the curve range a warning is displayed. Depending on the system configuration and sensor version, the pressure and temperature are determined by entering, reading in or calculating values.

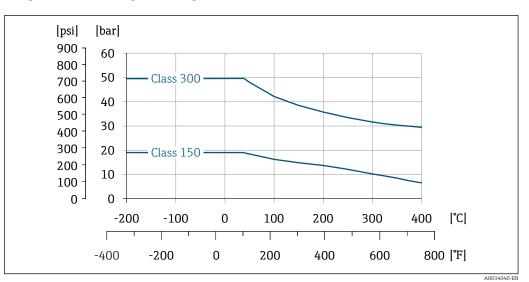
Integral mass vortex: The permitted pressure for the measuring device can be less than indicated in this section, depending on the selected pressure measuring cell. $\rightarrow \cong 52$

Flange connection: flange according to EN 1092-1 (DIN 2501)

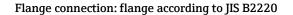


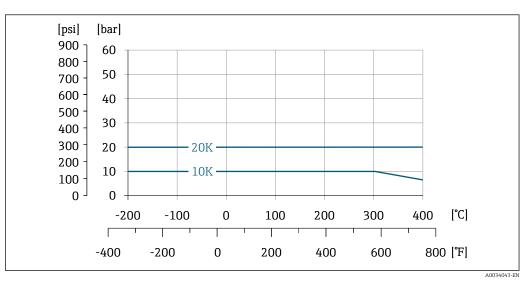
I8 Flange connection material: stainless steel, multiple certifications, 1.4404/F316/F316L

Flange connection: flange according to ASME B16.5



₪ 19 Flange connection material: stainless steel, multiple certifications, 1.4404/F316/F316L





20 Flange connection material: stainless steel, multiple certifications, 1.4404/F316/F316L

Nominal pressure of sensor The following overpressure resistance values apply to the sensor shaft in the event of a membrane rupture:

Sensor version; DSC sensor; measuring tube	Overpressure, sensor shaft in [bar a]
Volume	200
Volume high-temperature	200
Mass (integrated temperature measurement)	200
Mass steam (integrated pressure/temperature measurement) Mass gas/liquid (integrated pressure/temperature measurement)	200

Pressure specifications

The "mass" sensor version (integrated pressure/temperature measurement) is available only for measuring devices in the HART communication mode.

The OPL (over pressure limit = sensor overload limit) for the measuring device depends on the lowest-rated element, with regard to pressure, of the selected components, i.e. the process connection has to be taken into consideration in addition to the measuring cell. Also observe

pressure-temperature dependency. For the appropriate standards and further information $\rightarrow \cong$ 39. The OPL may only be applied for a limited period of time.

The MWP (maximum working pressure) for the sensors depends on the lowest-rated element, with regard to pressure, of the selected components, i.e. the process connection has to be taken into consideration in addition to the measuring cell. Also observe pressure-temperature dependency. For the appropriate standards and further information $\rightarrow \cong$ 39. The MWP may be applied at the device for an unlimited period. The MWP can also be found on the nameplate.

WARNING

The maximum pressure for the measuring device depends on the lowest-rated element with regard to pressure.

- ▶ Note specifications regarding pressure range \rightarrow \implies 39.
- The Pressure Equipment Directive (2014/68/EU) uses the abbreviation "PS". The abbreviation "PS" corresponds to the MWP of the device.
- MWP: The MWP is indicated on the nameplate. This value refers to a reference temperature of +20 °C (+68°F) and may be applied to the device for an unlimited time. Note temperature dependence of MWP.
- OPL: The test pressure corresponds to the over pressure limit of the sensor and may be applied only temporarily to ensure that the measurement is within the specifications and no permanent damage occurs. In the case of sensor range and process connection combinations where the OPL of the process connection is less than the nominal value of the sensor, the device is set at the factory, at the very maximum, to the OPL value of the process connection. If using the entire sensor range, select a process connection with a higher OPL value.

Sensor	Maximum sensor meas	suring range	MWP	OPL
	Lower (LRL)	Upper (URL)		
	[bar (psi)]	[bar (psi)]	[bar (psi)]	[bar (psi)]
2 bar (30 psi)	0 (0)	+2 (+30)	6.7 (100.5)	10 (150)
4 bar (60 psi)	0 (0)	+4 (+60)	10.7 (160.5)	16 (240)
10 bar (150 psi)	0 (0)	+10 (+150)	25 (375)	40 (600)
40 bar (600 psi)	0 (0)	+40 (+600)	100 (1500)	160 (2 400)

Pressure loss

For a precise calculation, use the Applicator(Verweisziel existiert nicht, aber @y.link.required='true').

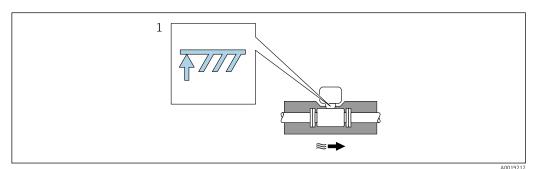
Thermal insulation

For optimum temperature measurement and mass calculation, heat transfer at the sensor must be avoided for some fluids. This can be ensured by installing thermal insulation. A wide range of materials can be used for the required insulation.

This applies for:

- Compact version
- Remote sensor version

The maximum insulation height permitted is illustrated in the diagram:



1 Maximum insulation height

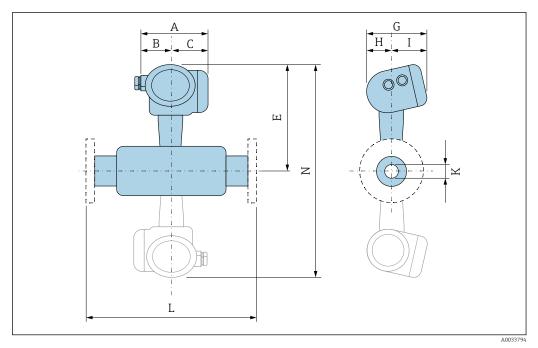
• When insulating, ensure that a sufficiently large area of the housing support remains exposed. The uncovered part serves as a radiator and protects the electronics from overheating and excessive cooling.

Mechanical construction

Dimensions in SI units

Compact version

Order code for "Housing", option B "GT18 two-chamber, 316L, compact"; option C "GT20 two-chamber, aluminum, coated, compact"



🗷 21 Grayed out: Dualsens version

Single inner diameter line size reduction

	ode for "Proce 3S/AFS/AGS/		,	-	D6S/NDS	/NES/NF	S/NGS				
DN	Reduction to DN	A 1)	В	C 1)	E ²⁾³⁾	G	Н	I ⁴⁾	K (D _i)	L	N ^{5) 6)}
[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]
25R	15	140.2	51.7	88.5	252	159.9	58.2	101.7	13.9	7)	8)
40R	25	140.2	51.7	88.5	258	159.9	58.2	101.7	24.3	7)	8)
50R	40	140.2	51.7	88.5	266	159.9	58.2	101.7	38.1	7)	532
80R	50	140.2	51.7	88.5	272	159.9	58.2	101.7	49.2	7)	544
100R	80	140.2	51.7	88.5	286	159.9	58.2	101.7	73.7	7)	571
150R	100	140.2	51.7	88.5	300	159.9	58.2	101.7	97	7)	600
200R	150	140.2	51.7	88.5	325	159.9	58.2	101.7	146.3	7)	650

1) For version with overvoltage protection: values + 8 mm

2) For version without local display: values - 10 mm

3) For high-temperature/low-temperature version: values + 29 mm

4) For version without local display: values - 7 mm

5) For version without local display: values - 20 mm

6) For high-temperature/low-temperature version: values + 58 mm

7) Dependent on respective flange connection

8) Not available as a Dualsens version

Double inner diameter line size reduction

	Order code for "Process connection", option AAS/ABS/AFS/AGS/DDS/DES/D1S/D2S/D5S/D6S/NDS/NES/NFS/NGS													
DN	Reduction to DN	A ¹⁾	В	C 1)	E ²⁾³⁾	G	Н	I ⁴⁾	K (D _i)	L	N ^{5) 6)}			
[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]			
40S	15	140.2	51.7	88.5	252	159.9	58.2	101.7	13.9	7)	8)			
50S	25	140.2	51.7	88.5	258	159.9	58.2	101.7	24.3					
80S	40	140.2	51.7	88.5	266	159.9	58.2	101.7	38.1		532			
100S	50	140.2	51.7	88.5	272	159.9	58.2	101.7	49.2		544			
150S	80	140.2	51.7	88.5	286	159.9	58.2	101.7	73.7		571			
200S	100	140.2	51.7	88.5	300	159.9	58.2	101.7	97		600			
250S	150	140.2	51.7	88.5	325	159.9	58.2	101.7	146.3		650			

1) For version with overvoltage protection: values + 8 mm

2) For version without local display: values - 10 mm

3) For high-temperature/low-temperature version: values + 29 mm

4) For version without local display: values - 7 mm

5) For version without local display: values - 20 mm

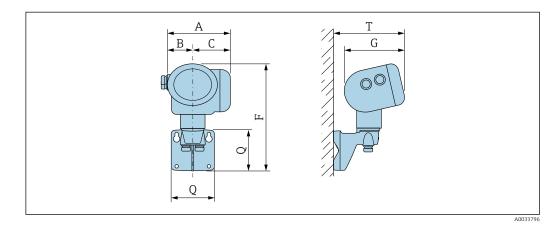
6) For high-temperature/low-temperature version: values + 58 mm

7) Dependent on respective flange connection

8) Not available as a Dualsens version

Transmitter remote version

Order code for "Housing", option J "GT20 two-chamber, aluminum, coated, remote"; option K "GT18 two-chamber, 316L, remote"



A ¹⁾	В	C 1)	F ²⁾	G ³⁾	Q	T ³⁾
[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]
140.2	51.7	88.5	254	159.9	107	191

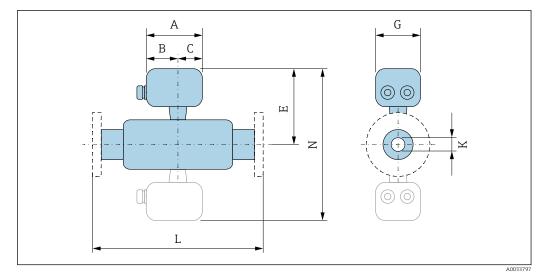
1) For version with overvoltage protection: value + 8 mm

2) For version without local display: value - 10 mm

3) For version without local display: value - 7 mm

Sensor remote version

Order code for "Housing", option J "GT20 two-chamber, aluminum, coated, remote"; option K "GT18 two-chamber, 316L, remote"



☑ 22 Grayed out: Dualsens version

Sinale	inner	diameter	line	SIZP	reduction
Julyte	uuuei	ulunielei	une	SILLE	reduction

	le for "Process o AFS/AGS/DDS		· •	/D6S/NDS	/NES/NFS	/NGS						
DN	Reduction to DNABC $E^{1)}$ GK (D_i)L $N^{2)}$											
[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]			
25R	15	107.3	60.0	47.3	225	94.5	13.9	3)	4)			
40R	25	107.3	60.0	47.3	231	94.5	24.3	3)	4)			
50R	40	107.3	60.0	47.3	239	94.5	38.1	3)	477			
80R	50	107.3	60.0	47.3	245	94.5	49.2	3)	489			
100R	80	107.3	60.0	47.3	259	94.5	73.7	3)	517			
150R	100	107.3	60.0	47.3	273	94.5	97	3)	545			
200R	150	107.3	60.0	47.3	298	94.5	146.3	3)	596			

For high-temperature/low-temperature version: values +29 mm For high-temperature/low-temperature version: values + 58 mm Dependent on respective flange connection 1)

2) 3)

4) Not available as a Dualsens version

Double inner diameter line size reduction

	Order code for "Process connection", option AAS/ABS/AFS/AGS/DDS/DES/D1S/D2S/D6S/NDS/NES/NFS/NGS												
DN	Reducti on to DN	А	В	С	E 1)	G	K (D _i)	L	N ²⁾				
[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]				
40S	15	107.3	60.0	47.3	225	94.5	13.9	3)	4)				
50S	25	107.3	60.0	47.3	231	94.5	24.3	3)	4)				
80S	40	107.3	60.0	47.3	239	94.5	38.1	3)	477				
100S	50	107.3	60.0	47.3	245	94.5	49.2	3)	489				
150S	80	107.3	60.0	47.3	259	94.5	73.7	3)	517				

	Order code for "Process connection", option AAS/ABS/AFS/AGS/DDS/DES/D1S/D2S/D5S/D6S/NDS/NES/NFS/NGS											
DN	$\begin{array}{c c c c c c c c c c c c c c c c c c c $											
[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]			
200S	100	107.3	60.0	47.3	273	94.5	97	3)	545			
250S	150	107.3	60.0	47.3	298	94.5	146.3	3)	596			

1) For high-temperature/low-temperature version: values +29 mm

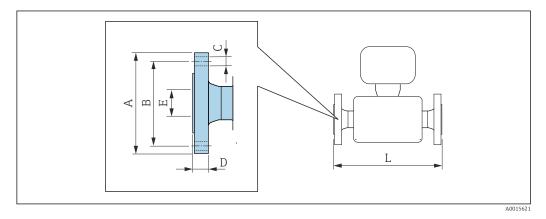
2) For high-temperature/low-temperature version: values + 58 mm

3) Dependent on respective flange connection

4) Not available as a Dualsens version

Flange connections

Flange



Length tolerance for dimension L in mm: DN \leq 100: +1.5 to -2.0 mm DN \geq 150: ±3.5 mm

Triple-cert	Flange connection dimensions according to DIN EN 1092-1: PN 10 Triple-certified material, 1.4404/F316/F316L Order code for "Process connection", option DDS										
DN [mm] Reduction to DN [mm] A B Ø C D E L ¹⁾ [mm] [mm] [mm] [mm] [mm] [mm] [mm]											
200R 150 340 295 8×22 24 146.3 300											
Raised face	according to DIN EN 1092-1	Form B1: R	a 6.3 to 12.	5 µm							

1) In compliance with ISO 13359 for DN 150.

Flange connection dimensions according to DIN EN 1092-1: PN 10 Triple-certified material, 1.4404/F316/F316L Order code for "Process connection", option DDS											
DN [mm]											
200S	100	340	295	8 × 22	26	112.0	300				
250S	150	395	350	12 × 22	24	202.7	380				
Raised face	e according to DIN EN 1092-	1 Form B1: I	Ra 6.3 to 12	.5 µm							

1) In compliance with ISO 13359 for DN 100 to 150.

Triple-cert	Flange connection dimensions according to DIN EN 1092-1: PN 16 Triple-certified material, 1.4404/F316/F316L Order code for "Process connection", option D1S									
DN [mm]	Reduction to DN [mm]	A [mm]	B [mm]	Ø C [mm]	D [mm]	E [mm]	L ¹⁾ [mm]			
100R	80	220	180	8 × 18	22	87.0	250			
150R	100	285	240	8 × 22	25	112.0	300			
200R	150	340	295	12 × 22	24	146.3	300			
Raised face	e according to DIN EN 1092-	1 Form B1:	Ra 6.3 to 12	.5 µm						

1) In compliance with ISO 13359 for DN 100 to 150.

Order code for "Process connection", option D1S										
DN [mm]	Reduction to DN [mm]	A [mm]	B [mm]	Ø C [mm]	D [mm]	E [mm]	L ¹⁾ [mm]			
100S	50	220	180	8 × 18	24	62.0	250			
150S	80	285	240	8 × 22	25	92.0	300			
200S	100	340	295	12 × 22	27	112.0	300			
250S	150	405	355	12 × 26	27	202.7	380			

1) In compliance with ISO 13359 for DN 100 to 150.

	e for "Process connection"	, option 255					
DN [mm]	Reduction to DN [mm]	A [mm]	B [mm]	ØC [mm]	D [mm]	E [mm]	L ¹⁾ [mm
100R	80	220	180	8 × 18	22	87.0	250
150R	100	285	240	8 × 22	25	112.0	300

1) In compliance with ISO 13359 for DN 100 to 150.

Flange connection dimensions according to DIN EN 1092-1: PN 16 with groove Triple-certified material, 1.4404/F316/F316L Order code for "Process connection", option D5S									
DN [mm]	Reduction to DN [mm]	A [mm]	B [mm]	Ø C [mm]	D [mm]	E [mm]	L ¹⁾ [mm]		
100S	50	220	180	8 × 18	24	62.0	250		
150S	80	285	240	8 × 22	25	92.0	300		
Raised face	according to DIN EN 1092-	-1 Form B1:	Ra 6.3 to 12	.5 µm					

1) In compliance with ISO 13359 for DN 100 to 150.

-	ified material, 1.4404/F31 for "Process connection", o						
DN [mm]	Reduction to DN [mm]	A [mm]	B [mm]	Ø C [mm]	D [mm]	E [mm]	L ¹ [mr
200R	150	360	310	12 × 26	30	146.3	30

1) In compliance with ISO 13359 for DN 150.

Flange connection dimensions according to DIN EN 1092-1: PN 25 Triple-certified material, 1.4404/F316/F316L Order code for "Process connection", option DES

DN [mm]	Reduction to DN [mm]	A [mm]	B [mm]	Ø C [mm]	D [mm]	E [mm]	L ¹⁾ [mm]		
200S	100	360	310	12 × 26	33.5	112.0	300		
250S	150	425	370	12 × 30	32.0	202.7	380		
Raised face	Raised face according to DIN EN 1092-1 Form B1: Ra 6.3 to 12.5 µm								

In compliance with ISO 13359 for DN 100 to 150. 1)

•	fied material, 1.4404/F3 for "Process connection",						
DN [mm]	Reduction to DN [mm]	A [mm]	B [mm]	Ø C [mm]	D [mm]	E [mm]	L ¹⁾ [mm
25R	15	115	85	4 × 14	18.0	22.0	200
40R	25	150	110	4 × 18	21.0	30.0	200
50R	40	165	125	4 × 18	22.0	45.0	200
80R	50	200	160	8 × 18	25.0	56.5	200
100R	80	235	190	8 × 22	26.5	87.0	250
150R	100	300	250	8 × 26	31.0	112.0	300
200R	150	375	320	12 × 30	36.5	146.3	300

In compliance with ISO 13359 for DN 15 to 150.

1)

Flange connection dimensions according to DIN EN 1092-1: PN 40
Triple-certified material, 1.4404/F316/F316L
Order code for "Process connection", option D2S

	, ,									
DN [mm]	Reduction to DN [mm]	A [mm]	B [mm]	Ø C [mm]	D [mm]	E [mm]	L ¹⁾ [mm]			
40S	15	150	110	4 × 18	21.0	22.0	200			
50S	25	165	125	4 × 18	21.0	30.0	200			
80S	40	200	160	8 × 18	25.5	45.0	200			
100S	50	235	190	8 × 22	27.5	62.0	250			
150S	80	300	250	8 × 26	32.0	92.0	300			
200S	100	375	320	12 × 30	38.5	112.0	300			

Triple-cert	nnection dimensions accord tified material, 1.4404/F31 e for "Process connection", o	.6/F316L	EN 1092-1:	PN 40						
DN [mm]	Reduction to DN [mm]	A [mm]	B [mm]	Ø C [mm]	D [mm]	E [mm]	L ¹⁾ [mm]			
250S	150	450	385	12 × 33	39.0	202.7	380			
Raised face	Raised face according to DIN EN 1092-1 Form B1: Ra 6.3 to 12.5 µm									

1) In compliance with ISO 13359 for DN 15 to 150.

Flange connection dimensions according to DIN EN 1092-1: PN 40 with groove Triple-certified material, 1.4404/F316/F316L Order code for "Process connection", option D6S

DN [mm]	Reduction to DN [mm]	A [mm]	B [mm]	Ø C [mm]	D [mm]	E [mm]	L ¹⁾ [mm]
25R	15	115	85	4×14	18.0	22.0	200
40R	25	150	110	4 × 18	21.0	30.0	200
50R	40	165	125	4 × 18	22.0	45.0	200
80R	50	200	160	8 × 18	25.0	56.5	200
100R	80	235	190	8 × 22	26.5	87.0	250
150R	100	300	250	8 × 26	31.0	112.0	300
Raised face	according to DIN EN 1092-	-1 Form B1:	Ra 6.3 to 12	.5 µm			

1) In compliance with ISO 13359 for DN 15 to 100.

-	ified material, 1.4404/F3 for "Process connection",						
DN [mm]	Reduction to DN [mm]	A [mm]	B [mm]	Ø C [mm]	D [mm]	E [mm]	L ¹⁾ [mm]
40S	15	150	110	4 × 18	21.0	22.0	200
50S	25	165	125	4 × 18	21.0	30.0	200
80S	40	200	160	8 × 18	25.5	45.0	200
100S	50	235	190	8 × 22	27.5	62.0	250
150S	80	300	250	8 × 26	32.0	92.0	300

Raised face according to DIN EN 1092-1 Form B1: Ra 6.3 to 12.5 μ m

1) In compliance with ISO 13359 for DN 15 to 80.

Flange connection dimensions according to ASME B16.5: Class 150, Schedule 40 Triple-certified material, 1.4404/F316/F316L Order code for "Process connection", option AAS								
DN [mm]	Reduction to DN [mm]	A [mm]	B [mm]	Ø C [mm]	D [mm]	E [mm]	L [mm]	
25R	15	108.0	79.2	4 × 15.7	18.0	22.0	200	
40R	25	127.0	98.6	4 × 15.7	18.0	30.0	200	
50R	40	152.4	120.7	4 × 19.1	20.0	45.0	200	
80R	50	190.5	152.4	4 × 19.1	23.9	56.5	200	
100R	80	228.6	190.5	8 × 19.1	24.5	87.0	250	
150R	100	279.4	241.3	8 × 22.4	25.5	112.0	300	

Flange connection dimensions according to ASME B16.5: Class 150, Schedule 40 Triple-certified material, 1.4404/F316/F316L Order code for "Process connection", option AAS

DN [mm]	Reduction to DN [mm]	A [mm]	B [mm]	Ø C [mm]	D [mm]	E [mm]	L [mm]			
200R	150	342.9	298.5	8 × 22.4	28.4	146.3	300			
Paisod faco	Paised face according to ASME 16.5 Pa 3.2 to 6.3 µm									

Raised face according to ASME 16.5: Ra 3.2 to 6.3 μm

Flange connection dimensions according to ASME B16.5: Class 150, Schedule 40 Triple-certified material, 1.4404/F316/F316L Order code for "Process connection", option AAS

· •								
DN [mm]	Reduction to DN [mm]	A [mm]	B [mm]	Ø C [mm]	D [mm]	E [mm]	L [mm]	
40S	15	127.0	98.6	4 × 15.7	19.0	22.0	200	
50S	25	152.4	120.7	4 × 19.1	21.0	30.0	200	
80S	40	190.5	152.4	4 × 19.1	25.0	45.0	200	
100S	50	228.6	190.4	8 × 19.1	26.5	62.0	250	
150S	80	279.4	241.3	8 × 22.4	26.0	92.0	300	
200S	100	342.9	298.5	8 × 22.4	28.4	112.0	300	
250S	150	406.4	362.0	12 × 25.4	31.4	202.7	380	
Raised face	aised face according to ASME 16.5. Ra 3.2 to 6.3 um							

Raised face according to ASME 16.5: Ra 3.2 to 6.3 μm

Flange connection dimensions according to ASME B16.5: Class 150, Schedule 80 Triple-certified material, 1.4404/F316/F316L Order code for "Process connection", option AFS

oraci cou		, option m	5				
DN [mm]	Reduction to DN [mm]	A [mm]	B [mm]	Ø C [mm]	D [mm]	E [mm]	L [mm]
25R	15	108.0	79.2	4 × 15.7	18.5	22.0	200
40R	25	127.0	98.6	4 × 15.7	18.0	30.0	200
50R	40	152.4	120.7	4 × 19.1	20.0	45.0	200
80R	50	190.5	152.4	4 × 19.1	23.9	56.5	200
100R	80	228.6	190.5	8 × 19.1	24.5	87.0	250
150R	100	279.4	241.3	8 × 22.4	26.0	112.0	300
Raised face	Raised face according to ASME 16.5: Ra 3.2 to 6.3 µm						

Flange connection dimensions according to ASME B16.5: Class 150, Schedule 80 Triple-certified material, 1.4404/F316/F316L

Order code for "Process connection", option AFS

oraci cout	i for frocess connection, option fill S						
DN [mm]	Reduction to DN [mm]	A [mm]	B [mm]	Ø C [mm]	D [mm]	E [mm]	L [mm]
40S	15	127.0	98.6	4 × 15.7	19.5	22	200
50S	25	152.4	120.7	4 × 19.1	21.0	30	200
80S	40	190.5	152.4	4 × 19.1	25.0	45	200
100S	50	228.6	190.4	8 × 19.1	26.5	62	250
150S	80	279.4	241.3	8 × 22.4	27.0	92	300
Raised face according to ASME 16.5: Ra 3.2 to 6.3 µm							

Criple-certified material, 1.4404/F316/F316L Drder code for "Process connection", option ABS							
DN [mm]	Reduction to DN [mm]	A [mm]	B [mm]	Ø C [mm]	D [mm]	E [mm]	[m
25R	15	124.0	88.9	4 × 19.1	22.0	22.0	2
40R	25	155.4	114.3	4×22.4	25.0	30.0	2
50R	40	165.1	127.0	8 × 19.1	25.0	45.0	2
80R	50	209.6	168.1	8×22.4	28.9	56.5	2
100R	80	254.0	200.2	8×22.4	31.8	87.0	2
150R	100	317.5	269.7	12 × 22.4	38.5	112.0	3
200R	150	381.0	330.2	12 × 25.4	41.1	146.3	3

Flange connection dimensions according to ASME B16.5: Class 300, Schedule 40 Triple-certified material, 1.4404/F316/F316L Order code for "Process connection", option ABS

oraci cout	Tor Trocess connection	, option m					
DN [mm]	Reduction to DN [mm]	A [mm]	B [mm]	Ø C [mm]	D [mm]	E [mm]	L [mm]
40S	15	155.4	114.3	4 × 22.4	27.0	22.0	200
50S	25	165.1	127.0	8 × 19.1	26.0	30.0	200
80S	40	209.6	168.1	8 × 22.4	37.9	45.0	200
100S	50	254.0	200.2	8 × 22.4	31.8	62.0	250
150S	80	317.5	269.7	12 × 22.4	41.5	92.0	300
200S	100	381.0	330.2	12 × 25.4	47.5	112.0	300
250S	150	444.5	387.4	16 × 28.4	46.9	202.7	380
Raised face	according to ASME 16.5:	Ra 3.2 to 6.	3 µm				

Flange connection dimensions according to ASME B16.5: Class 300, Schedule 80 Triple-certified material, 1.4404/F316/F316L

Order code for "Process connection", option AGS								
DN [mm]	Reduction to DN [mm]	A [mm]	B [mm]	Ø C [mm]	D [mm]	E [mm]	L [mm]	
25R	15	124.0	88.9	4 × 19.1	22.0	22.0	200	
40R	25	155.4	114.3	4 × 22.4	25.0	30.0	200	
50R	40	165.1	127.0	8 × 19.1	25.0	45.0	200	
80R	50	209.6	168.1	8 × 22.4	28.9	56.5	200	
100R	80	254.0	200.2	8 × 22.4	31.8	87.0	250	
150R	100	317.5	269.7	12 × 22.4	39.0	112.0	300	
Raised face	e according to ASME 16.5:	Ra 3.2 to 6.	3 μm					

Flange connection dimensions according to ASME B16.5: Class 300, Schedule 80 Triple-certified material, 1.4404/F316/F316L Order code for "Process connection", option AGS							
DN [mm]	Reduction to DN [mm]	A [mm]	B [mm]	Ø C [mm]	D [mm]	E [mm]	L [mm
40S	15	155.4	114.3	4 × 22.4	27.0	22	200
50S	25	165.1	127.0	8 × 19.1	26.0	30	200
80S	40	209.6	168.1	8 × 22.4	37.9	45	200
100S	50	254.0	200.2	8 × 22.4	31.8	62	250
150S	80	317.5	269.7	12 × 22.4	42.0	92	300

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Flange connection dimensions according to JIS B2220: 10K, Schedule 40
Triple-certified material, 1.4404/F316/F316L
Order code for "Process connection", option NDS

order tote for Trocess connection, option has							
DN [mm]	Reduction to DN [mm]	A [mm]	B [mm]	Ø C [mm]	D [mm]	E [mm]	L [mm]
50R	40	155	120	4 × 19	20.0	45.0	200
80R	50	185	150	8 × 19	22.0	56.5	200
100R	80	210	175	8 × 19	22.0	87.0	250
150R	100	280	240	8 × 23	31.0	112.0	300

Raised face according to: Ra 3.2 to 6.3 μm

Flange connection dimensions according to JIS B2220: 10K, Schedule 4)
Triple-certified material, 1.4404/F316/F316L	
Order code for "Process connection", option NDS	

DN [mm]	Reduction to DN [mm]	A [mm]	B [mm]	Ø C [mm]	D [mm]	E [mm]	L [mm]
50S	25	155	120	4 × 19	20.5	30.0	200
80S	40	185	150	8 × 19	22.0	45.0	200
100S	50	210	175	8 × 19	25.5	62.0	250
150S	80	280	240	8 × 23	31.0	92.0	300
200S	100	330	290	12 × 23	33.5	112.0	300
250S	150	400	355	12 × 25	30.5	202.7	380
Raised face	according to IIS 2220. Ba 3	2 to 6 3 um					

Raised face according to JIS 2220: Ra 3.2 to 6.3 μm

Order code	for "Process connection",	option NFS					
DN [mm]	Reduction to DN [mm]	A [mm]	B [mm]	Ø C [mm]	D [mm]	E [mm]	L [mm]
50R	40	155	120	4 × 19	20.0	45.0	200
80R	50	185	150	8 × 19	22.0	56.5	200
100R	80	210	175	8 × 19	22.0	87.0	250
150R	100	280	240	8 × 23	31.5	112.0	300

Flange connection dimensions according to JIS B2220: 10K, Schedule 80 Triple-certified material, 1.4404/F316/F316L Order code for "Process connection", option NFS							
DN [mm]	Reduction to DN [mm]	A [mm]	B [mm]	Ø C [mm]	D [mm]	E [mm]	L [mm]
50S	25	155	120	4 × 19	20.5	30	200
80S	40	185	150	8 × 19	22.0	45	200
100S	50	210	175	8 × 19	26.0	62	250
150S	80	280	240	8 × 23	31.5	92	300
Raised face	according to JIS 2220: Ra 3.	2 to 6.3 µm	·			<u> </u>	

Flange connection dimensions according to JIS B2220: 20K, Schedule 40 Triple-certified material, 1.4404/F316/F316L Order code for "Process connection", option NES

Order code	order code for Process connection, option NES							
DN [mm]	Reduction to DN [mm]	A [mm]	B [mm]	Ø C [mm]	D [mm]	E [mm]	L [mm]	
25R	15	125	90	4 × 19	18.5	22.0	200	
40R	25	140	105	4 × 19	18.5	30.0	200	
50R	40	155	120	8 × 19	20.0	45.0	200	
80R	50	200	160	8 × 23	26.5	56.5	200	
100R	80	225	185	8 × 23	25.5	87.0	250	
150R	100	305	260	12 × 25	37.5	112.0	300	
200R	150	350	305	12 × 25	31.0	146.3	300	
Raised face	according to IIS 2220: Ra 3	.2 to 6.3 um	 I					

Raised face according to JIS 2220: Ra 3.2 to 6.3 μm

Flange connection dimensions according to JIS B2220: 20K, Schedule 40 Triple-certified material, 1.4404/F316/F316L Order code for "Process connection", option NES

	· · · · · · · · · · · · · · · · · · ·	•					
DN [mm]	Reduction to DN [mm]	A [mm]	B [mm]	Ø C [mm]	D [mm]	E [mm]	L [mm]
40S	15	140	105	4 × 19	20.5	22.0	200
50S	25	155	120	8×19	21.0	30.0	200
80S	40	200	160	8 × 23	25.5	45.0	200
100S	50	225	185	8 × 23	29.0	62.0	250
150S	80	305	260	12 × 25	38.5	92.0	300
200S	100	350	305	12 × 25	43.5	112.0	300
250S	150	430	380	12 × 27	37.0	202.7	380
Raised face	e according to JIS 2220: Ra 3	.2 to 6.3 µm	1	•	•	•	

Flange connection dimensions according to JIS B2220: 20K, Schedule 80 Triple-certified material, 1.4404/F316/F316L Order code for "Process connection", option NGS

DN [mm]	Reduction to DN [mm]	A [mm]	B [mm]	Ø C [mm]	D [mm]	E [mm]	L [mm]
25R	15	125	90	4 × 19	18.5	22.0	200
40R	25	140	105	4 × 19	19.0	30.0	200
50R	40	155	120	8 × 19	22.0	45.0	200

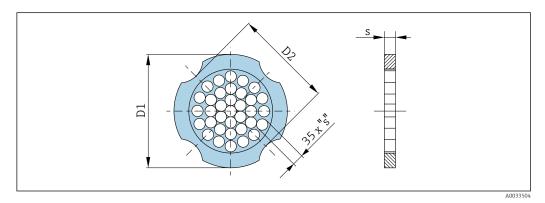
-	ified material, 1.4404/F3 for "Process connection",						
DN [mm]	Reduction to DN [mm]	A [mm]	B [mm]	Ø C [mm]	D [mm]	E [mm]	I [m:
80R	50	200	160	8 × 23	27.0	56.5	20
100R	80	225	185	8 × 23	26.0	87.0	25
150R	100	305	260	12 × 25	37.5	112.0	30

Flange connection dimensions according to JIS B2220: 20K, Schedule 80 Triple-certified material, 1.4404/F316/F316L Order code for "Process connection", option NGS

Ofuci cout								
DN [mm]	Reduction to DN [mm]	A [mm]	B [mm]	Ø C [mm]	D [mm]	E [mm]	L [mm]	
40S	15	140	105	4 × 19	20.5	22	200	
50S	25	155	120	8 × 19	21.0	30	200	
80S	40	200	160	8 × 23	25.5	45	200	
100S	50	225	185	8 × 23	29.5	62	250	
150S	80	305	260	12 × 25	39.0	92	300	
Raised face	e according to JIS 2220: Ra 3	.2 to 6.3 µm	1	·		•		

Accessories

Flow conditioner



1.4404 (316, 316L	Used in combination with flanges according to DIN EN 1092-1: PN 10 1.4404 (316, 316L) Order code for "Accessory enclosed", option PF							
DN [mm]	Centering diameter [mm]	D1 ¹⁾ / D2 ²⁾	s [mm]					
15	54.3	D2	2.0					
25	74.3	D1	3.5					
40	95.3	D1	5.3					
50	110.0	D2	6.8					
80	145.3	D2	10.1					
100	165.3	D2	13.3					
150	221.0	D2	20.0					

1.4404 (316, 316L	Used in combination with flanges according to DIN EN 1092-1: PN 10 1.4404 (316, 316L) Order code for "Accessory enclosed", option PF						
DN [mm]	Centering diameter [mm]	D1 ¹⁾ / D2 ²⁾	s [mm]				
200	274.0	D1	26.3				
250	330.0	D2	33.0				

1) 2) The flow conditioner is fitted at the outer diameter between the bolts.

The flow conditioner is fitted at the indentations between the bolts.

1.4404 (316, 316L	Used in combination with flanges according to DIN EN 1092-1: PN 16 1.4404 (316, 316L) Order code for "Accessory enclosed", option PF							
DN [mm]	Centering diameter [mm]	D1 ¹⁾ / D2 ²⁾	s [mm]					
15	54.3	D2	2.0					
25	74.3	D1	3.5					
40	95.3	D1	5.3					
50	110.0	D2	6.8					
80	145.3	D2	10.1					
100	165.3	D2	13.3					
150	221.0	D2	20.0					
200	274.0	D2	26.3					
250	330.0	D2	33.0					

1) 2) The flow conditioner is fitted at the outer diameter between the bolts.

The flow conditioner is fitted at the indentations between the bolts.

Used in combination with flanges according to DIN EN 1092-1: PN 25 1.4404 (316, 316L) Order code for "Accessory enclosed", option PF							
DN [mm]	Centering diameter [mm]	D1 ¹⁾ / D2 ²⁾	s [mm]				
15	54.3	D2	2.0				
25	74.3	D1	3.5				
40	95.3	D1	5.3				
50	110.0	D2	6.8				
80	145.3	D2	10.1				
100	171.3	D1	13.3				
150	227.0	D2	20.0				
200	280.0	D1	26.3				
250	340.0	D1	33.0				

The flow conditioner is fitted at the outer diameter between the bolts.

1) 2) The flow conditioner is fitted at the indentations between the bolts.

1.4404 (316, 316L) Order code for "Accessory enclosed", option PF								
DN [mm]								
15	54.3	D2	2.0					
25	74.3	D1	3.5					
40	95.3	D1	5.3					
50	110.0	D2	6.8					
80	145.3	D2	10.1					
100	171.3	D1	13.3					
150	227.0	D2	20.0					
200	294.0	D2	26.3					
250	355.0	D2	33.0					

1) The flow conditioner is fitted at the outer diameter between the bolts.

2) The flow conditioner is fitted at the indentations between the bolts.

1.4404 (316, 316L) Order code for "Accessory enclosed", option PF									
DN [mm]	s [mm]								
15	50.1	D1	2.0						
25	69.2	D2	3.5						
40	88.2	D2	5.3						
50	106.6	D2	6.8						
80	138.4	D1	10.1						
100	176.5	D2	13.3						
150	223.5	D1	20.0						
200	274.0	D2	26.3						
250	340.0	D1	33.0						

1) The flow conditioner is fitted at the outer diameter between the bolts.

2) The flow conditioner is fitted at the indentations between the bolts.

Used in combination with flanges according to ASME B16.5: Class 300 1.4404 (316, 316L) Order code for "Accessory enclosed", option PF								
DN [mm]	s [mm]							
15	56.5	D1	2.0					
25	74.3	D1	3.5					
40	97.7	D2	5.3					
50	113.0	D1	6.8					
80	151.3	D1	10.1					
100	182.6	D1	13.3					
150	252.0	D1	20.0					

Endress+Hauser

1.4404 (316, 316L	Used in combination with flanges according to ASME B16.5: Class 300 1.4404 (316, 316L) Order code for "Accessory enclosed", option PF							
DN [mm]Centering diameterD1 1) / D2 2)s[mm][mm][mm]								
200	309.0	D1	26.3					
250	363.0	D1	33.0					

1) 2) The flow conditioner is fitted at the outer diameter between the bolts.

The flow conditioner is fitted at the indentations between the bolts.

Used in combination with flanges according to JIS B2220: 10K 1.4404 (316, 316L) Order code for "Accessory enclosed", option PF								
DN [mm]	j · · · · · ·							
15	60.3	D2	2.0					
25	76.3	D2	3.5					
40	91.3	D2	5.3					
50	106.6	D2	6.8					
80	136.3	D2	10.1					
100	161.3	D2	13.3					
150	221.0	D2	20.0					
200	271.0	D2	26.3					
250	330.0	D2	33.0					

1) 2) The flow conditioner is fitted at the outer diameter between the bolts.

The flow conditioner is fitted at the indentations between the bolts.

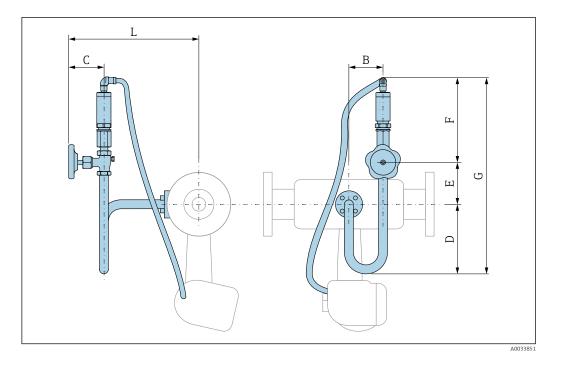
Used in combination with flanges according to JIS B2220: 20K 1.4404 (316, 316L) Order code for "Accessory enclosed", option PF								
DN [mm]	Centering diameter [mm]	D1 ¹⁾ / D2 ²⁾	s [mm]					
15	60.3	D2	2.0					
25	76.3	D2	3.5					
40	91.3	D2	5.3					
50	106.6	D2	6.8					
80	142.3	D1	10.1					
100	167.3	D1	13.3					
150	240.0	D1	20.0					
200	284.0	D1	26.3					
250	355.0	D2	33.0					

The flow conditioner is fitted at the outer diameter between the bolts. 1)

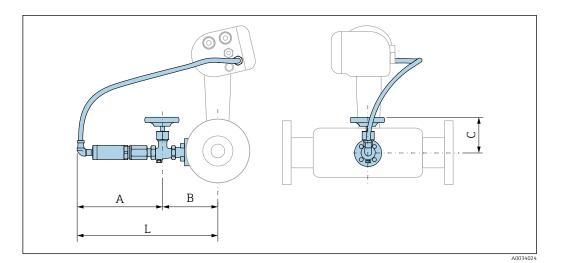
2) The flow conditioner is fitted at the indentations between the bolts.

Pressure measuring cell

The "mass" sensor version (integrated pressure/temperature measurement) is available only for measuring devices in the HART communication mode. 1



Order code for "Sensor version; DSC sensor; measuring tube": Option DA "Mass steam; 316L; 316L (integrated pressure/temperature measurement)"										
DNBCDEFGI[mm][mm][mm][mm][mm][mm][mm]										
40R, 50S	76	78.8	155	60.8	190.5	407	307			
50R, 80S	76	78.8	155	60.8	190.5	407	314			
80R, 100S	76	78.8	155	60.8	190.5	407	320			
100R, 150S	76	78.8	155	60.8	190.5	407	331			
150R, 200S	76	78.8	155	60.8	190.5	407	346			
200R, 250S	76	78.8	155	60.8	190.5	407	372			

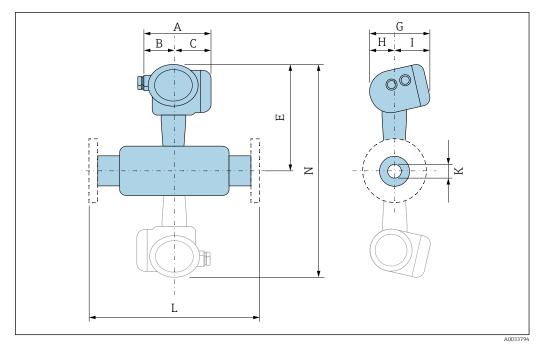


Order code for "Sensor version; DSC sensor; measuring tube": Option DB "Mass gas/liquid; 316L; 316L (integrated pressure/temperature measurement)"										
DN A B C L [mm] [mm] [mm] [mm] [mm]										
40R, 50S	191	134	78.8	324						
50R, 80S	191	140	78.8	331						
80R, 100S	191	146	78.8	337						
100R, 150S	191	158	78.8	348						
150R, 200S	191	172	78.8	363						
200R, 250S	191	198	78.8	389						

Dimensions in US units

Compact version

Order code for "Housing", option B "GT18 two-chamber, 316L, compact"; option C "GT20 two-chamber, aluminum, coated, compact"



E 23 Grayed out: Dualsens version

Single inner diameter line size reduction

Order o	Order code for "Process connection", option AAS/ABS/AFS/AGS											
DN	Reduction to DN	A 1)	В	C 1)	E ²⁾³⁾	G	Н	I ⁴⁾	K (D _i)	L	N ^{5) 6)}	
[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	
1R	1/2	5.52	2.04	3.48	9.92	6.3	2.29	4	0.55	7)	8)	
1½R	1	5.52	2.04	3.48	10.2	6.3	2.29	4	0.96	7)	8)	
2R	11/2	5.52	2.04	3.48	10.5	6.3	2.29	4	1.5	7)	20.9	
3R	2	5.52	2.04	3.48	10.7	6.3	2.29	4	1.94	7)	21.4	
4R	3	5.52	2.04	3.48	11.3	6.3	2.29	4	2.9	7)	22.5	

Order o	Order code for "Process connection", option AAS/ABS/AFS/AGS										
DN Reduction to DN A ¹⁾ B C ¹⁾ E ²⁾³⁾ G H I ⁴⁾ K (I							K (D _i)	L	N ^{5) 6)}		
[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]
6R	4	5.52	2.04	3.48	11.8	6.3	2.29	4	3.82	7)	23.6
8R	6	5.52	2.04	3.48	12.8	6.3	2.29	4	5.76	7)	25.6

1) For version with overvoltage protection: values + 0.31 in

2) For version without local display: values - 0.39 in

3) For high-temperature/low-temperature version: values + 1.14 in

4) For version without local display: values - 0.28 in

5) For version without local display: values - 0.78 in

6) For high-temperature/low-temperature version: values + 2.28 in

7) Dependent on respective flange connection

8) Not available as a Dualsens version

Double inner diameter line size reduction

Order	Order code for "Process connection", option AAS/ABS/AFS/AGS											
DN	Reduction to DN	A 1)	В	C 1)	E ²⁾³⁾	G	Н	I ⁴⁾	K (D _i)	L	N ^{5) 6)}	
[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	
1½S	1/2	5.52	2.04	3.48	9.92	6.3	2.29	4	0.55	7)	8)	
2S	1	5.52	2.04	3.48	10.2	6.3	2.29	4	0.96			
3S	11/2	5.52	2.04	3.48	10.5	6.3	2.29	4	1.5		20.9	
4S	2	5.52	2.04	3.48	10.7	6.3	2.29	4	1.94		21.4	
6S	3	5.52	2.04	3.48	11.3	6.3	2.29	4	2.9		22.5	
8S	4	5.52	2.04	3.48	11.8	6.3	2.29	4	3.82		23.6	
10S	6	5.52	2.04	3.48	12.8	6.3	2.29	4	5.76		25.6	

1) For version with overvoltage protection: values + 0.31 in

2) For version without local display: values - 0.39 in

3) For high-temperature/low-temperature version: values + 1.14 in

4) For version without local display: values - 0.28 in

5) For version without local display: values - 0.78 in

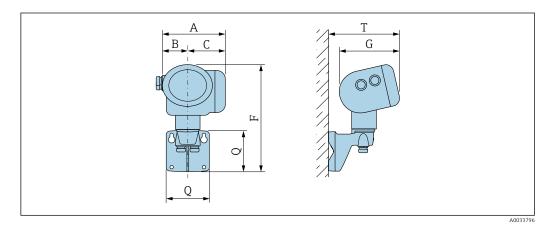
6) For high-temperature/low-temperature version: values + 2.28 in

7) Dependent on respective flange connection

8) Not available as a Dualsens version

Transmitter remote version

Order code for "Housing", option J "GT20 two-chamber, aluminum, coated, remote"; option K "GT18 two-chamber, 316L, remote"



A 1)	В	C 1)	C ¹⁾ F ²⁾		Q	T ³⁾		
[in]	[in]	[in]	[in]	[in]	[in]	[in]		
5.52	2.04	3.48	10	6.3	4.21	7.52		

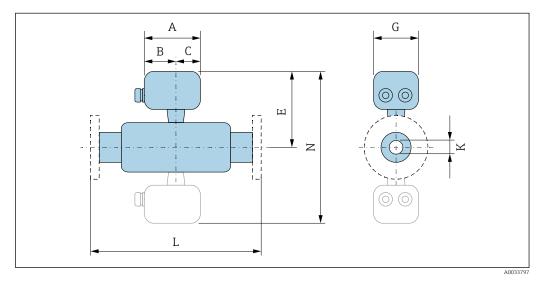
1) For version with overvoltage protection: value + 0.31 in

2) For version without local display: value - 0.39 in

3) For version without local display: value - 0.28 in

Sensor remote version

Order code for "Housing", option J "GT20 two-chamber, aluminum, coated, remote"; option K "GT18 two-chamber, 316L, remote"



E 24 Grayed out: Dualsens version

Single inner diameter line size reduction

Flange according to ASME B16.5: Class 150/300, Schedule 40/80 Stainless steel ,1.4404 Order code for "Process connection", option AAS/ABS/AFS/AGS									
DN	Reduction to DN	A	В	С	E 1)	G	K (D _i)	L	N 2)
[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]
1R	1/2	4.22	2.36	1.86	8.86	3.72	0.55	3)	4)
1½R	1	4.22	2.36	1.86	9.09	3.72	0.96	3)	4)
2R	11/2	4.22	2.36	1.86	9.41	3.72	1.5	3)	18.8
3R	2	4.22	2.36	1.86	9.65	3.72	1.94	3)	19.3
4R	3	4.22	2.36	1.86	10.2	3.72	2.9	3)	20.4
6R	4	4.22	2.36	1.86	10.7	3.72	3.82	3)	21.5
8R	6	4.22	2.36	1.86	11.7	3.72	5.76	3)	23.5

1) For high-temperature/low-temperature version: values +1.14 in

2) For high-temperature/low-temperature version: values + 2.28 in

3) Dependent on respective flange connection

4) Not available as a Dualsens version

Double inner diameter line size reduction

Flange according to ASME B16.5: C	lass 150/300, Schedule 40/80
Stainless steel ,1.4404	

ntion AAS/ABS/AFS/AG

Order co	Order code for "Process connection", option AAS/ABS/AGS											
DN	Reduction to DN	A	В	С	E 1)	G	K (D _i)	L	N 2)			
[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]			
1½S	1/2	4.22	2.36	1.86	8.86	3.72	0.55	3)	4)			
2S	1	4.22	2.36	1.86	9.09	3.72	0.96	3)	4)			
3S	11/2	4.22	2.36	1.86	9.41	3.72	1.5	3)	18.8			
4S	2	4.22	2.36	1.86	9.65	3.72	1.94	3)	19.3			
6S	3	4.22	2.36	1.86	10.2	3.72	2.9	3)	20.4			
8S	4	4.22	2.36	1.86	10.7	3.72	3.82	3)	21.5			
10S	6	4.22	2.36	1.86	11.7	3.72	5.76	3)	23.5			

1)

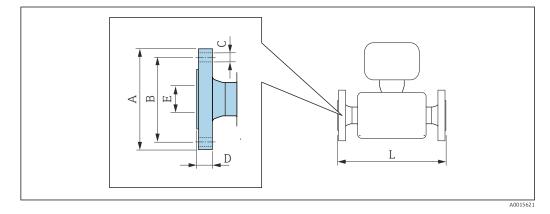
For high-temperature/low-temperature version: values +1.14 in For high-temperature/low-temperature version: values + 2.28 in 2)

3) Dependent on respective flange connection

4) Not available as a Dualsens version

Flange connections

Flange



Length tolerance for dimension L in inch: i $DN \le 4$ ": +0.06 to -0.08 in $DN \ge 6$ ": ±0.14 in

Flange connection dimensions according to ASME B16.5: Class 150, Schedule 40 Triple-certified material, 1.4404/F316/F316L Order code for "Process connection", option AAS

ofuel cou	Order code for Process connection, option AAS										
DN [in]	Reduction to DN [in]	A [in]	B [in]	C [in]	D [in]	E [in]	L [in]				
1R	1/2	4.26	3.12	4 × Ø 0.62	0.71	0.87	7.87				
1½R	1	5	3.88	4 × Ø 0.62	0.71	1.18	7.87				
2R	1½	6	4.75	4 × Ø 0.75	0.79	1.77	7.87				
3R	2	7.5	6	4 × Ø 0.75	0.94	2.22	7.87				
4R	3	9	7.5	8 × Ø0.75	0.96	3.43	9.84				
6R	4	11	9.5	8 × Ø0.88	1	4.41	11.8				

Flange connection dimensions according to ASME B16.5: Class 150, Schedule 40 Triple-certified material, 1.4404/F316/F316L Order code for "Process connection", option AAS								
DN [in]	Reduction to DN [in]	A [in]	B [in]	C [in]	D [in]	E [in]	L [in]	
8R	6	13.5	11.8	8 × Ø0.88	1.12	5.76	11.8	
Raised face according to ASME B16.5: Ra 125 to 250µin								

Flange connection dimensions according to ASME B16.5: Class 150, Schedule 40 Triple-certified material, 1.4404/F316/F316L Order code for "Process connection", option AAS

		, . r					
DN [in]	Reduction to DN [in]	A [in]	B [in]	C [in]	D [in]	E [in]	L [in]
1½S	1/2	5	3.88	4 × Ø 0.62	0.75	0.87	7.87
2S	1	6	4.75	4 × Ø 0.75	0.83	1.18	7.87
3S	1½	7.5	6	4 × Ø 0.75	0.98	1.77	7.87
4S	2	9	7.5	8 × Ø0.75	1.04	2.44	9.84
6S	3	11	9.5	8 × Ø0.88	1.04	3.62	11.8
8S	4	13.5	11.8	8 × Ø0.88	1.12	4.41	11.8
10S	6	16	14.3	12 × Ø1	1.24	7.98	15
Raised fac	e according to ASME B16.5	: Ra 125 to	250uin	1			

Raised face according to ASME B16.5: Ra 125 to 250µin

Triple-cer	Flange connection dimensions according to ASME B16.5: Class 150, Schedule 80 Triple-certified material, 1.4404/F316/F316L Order code for "Process connection", option AFS										
DN [in]	Reduction to DN [in]	A [in]	B [in]	C [in]	D [in]	E [in]	L [in]				
1R	1/2	4.26	3.12	4 × Ø 0.62	0.73	0.87	7.87				
1½R	1	5	3.88	4 × Ø 0.62	0.71	1.18	7.87				
2R	1½	6	4.75	4 × Ø 0.75	0.79	1.77	7.87				
3R	2	7.5	6	4 × Ø 0.75	0.94	2.22	7.87				
4R	3	9	7.5	8 × Ø0.75	0.96	3.43	9.84				
6R	4	11	9.5	8 × Ø0.88	1.02	4.41	11.8				

Raised face according to ASME B16.5: Ra 125 to 250µin

Flange connection dimensions according to ASME B16.5: Class 150, Schedule 80 Triple-certified material, 1.4404/F316/F316L

Order cod	le for "Process connection",	, option Al	Order code for "Process connection", option AFS										
DN [in]	Reduction to DN [in]	A [in]	B [in]	C [in]	D [in]	E [in]	L [in]						
1½S	1/2	5	3.88	4 × Ø 0.62	0.77	0.87	7.87						
2S	1	6	4.75	4 × Ø 0.75	0.83	1.18	7.87						
3S	11/2	7.5	6	4 × Ø 0.75	0.98	1.77	7.87						
4S	2	9	7.5	8 × Ø0.75	1.04	2.44	9.84						
6S	3	11	9.5	8 × Ø0.88	1.06	3.62	11.8						
Raised fac	Raised face according to ASME B16.5: Ra 125 to 250µin												

Order code for "Process connection", option ABS								
DN [in]	Reduction to DN [in]	A [in]	B [in]	C [in]	D [in]	E [in]	[i	
1R	1/2	4.89	3.5	4 × Ø 0.75	0.87	0.87	7.	
1½R	1	6.12	4.5	4 × Ø 0.88	0.99	1.18	7.	
2R	11/2	6.5	5	8 × Ø0.75	0.99	1.77	7	
3R	2	8.25	6.62	8 × Ø0.88	1.14	2.22	7	
4R	3	10	7.88	8 × Ø0.88	1.25	3.43	7.	
6R	4	11.8	10.6	12 × Ø0.88	1.52	4.41	11	
8R	6	15	13	12 × Ø1	1.62	5.76	11	

Flange connection dimensions according to ASME B16.5: Class 300, Schedule 40 Triple-certified material, 1.4404/F316/F316L

Order code for "Process connection", option ABS

oraci cou	te for Trocess connection	, option / i	55				
DN [in]	Reduction to DN [in]	A [in]	B [in]	C [in]	D [in]	E [in]	L [in]
1½S	1/2	6.12	4.5	4 × Ø 0.88	1.06	0.87	7.87
2S	1	6.5	5	8 × Ø0.75	1.02	1.18	7.87
3S	1½	8.25	6.62	8 × Ø0.88	1.49	1.77	7.87
4S	2	10	7.88	8 × Ø0.88	1.25	2.44	9.84
6S	3	12.5	10.6	12 × Ø0.88	1.63	3.62	11.8
8S	4	15	13	12 × Ø1	1.87	4.41	11.8
10S	6	17.5	15.3	16 × Ø1.12	1.85	7.98	15
Raised fac	e according to ASME B16.5	: Ra 125 to	250uin				

Raised face according to ASME B16.5: Ra 125 to 250µin

Flange connection dimensions according to ASME B16.5: Class 300, Schedule 80 Triple-certified material, 1.4404/F316/F316L

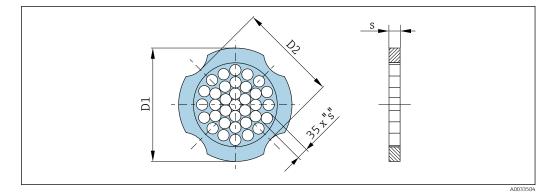
Order cod	Order code for "Process connection", option AGS										
DN [in]	Reduction to DN [in]	A [in]	B [in]	C [in]	D [in]	E [in]	L [in]				
1R	1/2	4.89	3.5	4 × Ø 0.75	0.87	0.87	7.87				
1½R	1	6.12	4.5	4 × Ø 0.88	0.99	1.18	7.87				
2R	11/2	6.5	5	8 × Ø0.75	0.99	1.77	7.87				
3R	2	8.25	6.62	8 × Ø0.88	1.14	2.22	7.87				
4R	3	10	7.88	8 × Ø0.88	1.25	3.43	9.84				
6R	4	11.8	10.6	12 × Ø0.88	1.54	4.41	11.8				
Raised fac	Raised face according to ASME B16.5: Ra 125 to 250µin										

Endress+Hauser

Order code for "Process connection", option AGS									
DN [in]	Reduction to DN [in]	A [in]	B [in]	C [in]	D [in]	E [in]	L [in		
1½S	1/2	6.12	4.5	4 × Ø 0.88	1.06	0.87	7.8		
2S	1	6.5	5	8 × Ø0.75	1.02	1.18	7.8		
3S	11/2	8.25	6.62	8 × Ø0.88	1.49	1.77	7.8		
4S	2	10	7.88	8 × Ø0.88	1.25	2.44	9.8		
6S	3	12.5	10.6	12 × Ø0.88	1.65	3.62	11.		

Accessories

Flow conditioner



1.4404 (316, 316	Used in combination with flanges according to ASME B16.5: Class 150 1.4404 (316, 316L) Order code for "Accessory enclosed", option PF								
DN [in]	Centering diameter [in]	D1 ¹⁾ / D2 ²⁾	s [in]						
1/2	1.97	D1	0.08						
1	2.72	D2	0.14						
11/2	3.47	D2	0.21						
2	4.09	D2	0.27						
3	5.45	D1	0.40						
4	6.95	D2	0.52						
6	8.81	D1	0.79						
8	10.80	D2	1.04						
10	13.40	D1	1.30						

1) 2) The flow conditioner is fitted at the outer diameter between the bolts.

The flow conditioner is fitted at the indentations between the bolts.

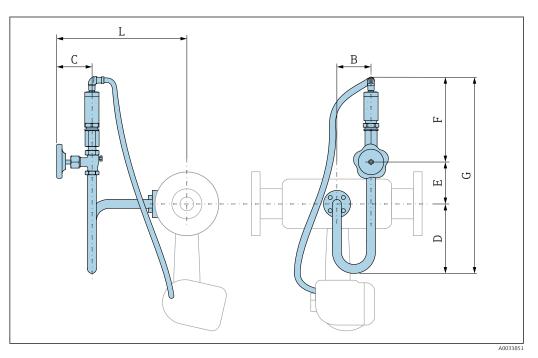
Used in combination with flanges according to ASME B16.5: Class 300 1.4404 (316, 316L) Order code for "Accessory enclosed", option PF				
s [in]				
0.08				
0.14				
0.21				
0.27				
0.40				
0.52				
0.79				
1.04				
1.30				

1) The flow conditioner is fitted at the outer diameter between the bolts.

2) The flow conditioner is fitted at the indentations between the bolts.

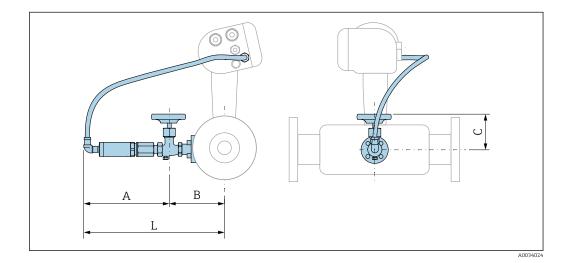
Pressure measuring cell

The "mass" sensor version (integrated pressure/temperature measurement) is available only for measuring devices in the HART communication mode.



Order code for "Sensor version; DSC sensor; measuring tube": Option DA "Mass steam; 316L; 316L (integrated pressure/temperature measurement)"							
DN [in]	B [in]	C [in]	D [in]	E [in]	F [in]	G [in]	L [in]
1½R, 2S	2.99	3.1	6.1	2.39	7.5	16.02	12.09
2R, 3S	2.99	3.1	6.1	2.39	7.5	16.02	12.36
3R, 4S	2.99	3.1	6.1	2.39	7.5	16.02	12.6
4R, 6S	2.99	3.1	6.1	2.39	7.5	16.02	13.03

Order code for "Sensor version; DSC sensor; measuring tube": Option DA "Mass steam; 316L; 316L (integrated pressure/temperature measurement)"							
DN [in]	B [in]	C [in]	D [in]	E [in]	F [in]	G [in]	L [in]
6R, 8S	2.99	3.1	6.1	2.39	7.5	16.02	13.62
8R, 10S	2.99	3.1	6.1	2.39	7.5	16.02	14.65



Order code for "Sensor version; DSC sensor; measuring tube": Option DB "Mass gas/liquid; 316L; 316L (integrated pressure/temperature measurement)"					
DN [in]	A [in]	B [in]	C [in]	L [in]	
1½R, 2S	7.52	5.28	3.1	12.76	
2R, 3S	7.52	5.51	3.1	13.03	
3R, 4S	7.52	5.75	3.1	13.27	
4R, 6S	7.52	6.22	3.1	13.7	
6R, 8S	7.52	6.77	3.1	14.29	
8R, 10S	7.52	7.8	3.1	15.31	

Weight

Compact version

Single inner diameter line size reduction

Weight data:

- Including the transmitter:
 - Order code for "Housing", option C "GT20, two-chamber, aluminum, coated, compact" 1.8 kg (4.0 lb):
- Order code for "Housing", option B "GT18 two-chamber, 316L, compact"4.5 kg (9.9 lb):
- Excluding packaging material

Weight in SI units

All values (weight) refer to devices with EN (DIN), PN 40 flanges. Weight information in [kg].

DN	Internal diameter	Weight [kg]		
[mm]	[mm]	Order code for "Housing", option C "GT20 two-chamber, aluminum, coated, compact" ¹⁾	Order code for "Housing", option B "GT18 two-chamber, 316L, compact" ¹⁾	
25R	15	6.1	8.8	
40R	25	10.1	12.8	

DN	Internal diameter	Weight [kg]			
[mm]	[mm]	Order code for "Housing", option C "GT20 two-chamber, aluminum, coated, compact" ¹⁾	Order code for "Housing", option B "GT18 two-chamber, 316L, compact" ¹⁾		
50R	40	12.1	14.8		
80R	50	16.1	18.8		
100R	80	23.1	25.8		
150R	100	42.1	44.8		
200R	150	63.1	65.8		

1) For high-temperature/low-temperature version: values + 0.2 kg

Weight in US units

All values (weight) refer to devices with ASME B16.5, Class 300/Sch. 40 flanges. Weight information in [lbs].

DN	Internal diameter	Weight	t [lbs]
[in]	[in]	Order code for "Housing", option C "GT20 two-chamber, aluminum, coated, compact" ¹⁾	Order code for "Housing", option B "GT18 two-chamber, 316L, compact" ¹⁾
1R	1⁄2	18.0	23.9
1½R	1	22.4	28.3
2R	1½	26.8	32.7
3R	2	48.8	54.8
4R	3	68.7	74.6
6R	4	121.6	127.5
8R	6	165.7	171.6

1) For high-temperature/low-temperature version: values + 0.4 lbs

Transmitter remote version

Wall-mount housing

Dependent on the material of wall-mount housing:

- Order code for "Housing" option J "GT20 two-chamber, aluminum, coated, remote"2.4 kg (5.2 lb):
- Order code for "Housing", option K "GT18 two-chamber, 316L, remote"6.0 kg (13.2 lb):

Sensor remote version

Single inner diameter line size reduction

Weight data:

- Including sensor connection housing:
 - Order code for "Housing" option J "GT20 two-chamber, aluminum, coated, remote"0.8 kg (1.8 lb):
 - Order code for "Housing", option K "GT18 two-chamber, 316L, remote"2.0 kg (4.4 lb):
- Excluding the connecting cable
- Excluding packaging material

Weight in SI units

All values (weight) refer to devices with EN (DIN), PN 40 flanges. Weight information in [kg].

DN	Internal diameter	Weight [kg]		
[mm]	[mm]	sensor connection housing Order code for "Housing", option J "GT20 two-chamber, aluminum, coated, remote" ¹⁾	sensor connection housing Order code for "Housing", option K "GT18 two-chamber, 316L, remote" ¹⁾	
25R	15	5.1	6.3	
40R	25	9.1	10.3	
50R	40	11.1	12.3	
80R	50	15.1	16.3	
100R	80	22.1	23.3	
150R	100	41.1	42.3	
200R	150	62.1	63.3	

1) For high-temperature/low-temperature version: values + 0.2 kg

Weight in US units

All values (weight) refer to devices with ASME B16.5, Class 300/Sch. 40 flanges. Weight information in [lbs].

DN	Internal diameter	Weight [lbs]		
[in]	[in]	sensor connection housing Order code for "Housing", option J "GT20 two-chamber, aluminum, coated, remote" ¹⁾	sensor connection housing Order code for "Housing", option K "GT18 two-chamber, 316L, remote" ¹⁾	
1R	1/2	15.6	18.3	
1½R	1	20.0	22.7	
2R	1½	24.4	27.2	
3R	2	46.4	49.2	
4R	3	66.3	69.0	
6R	4	119.2	122.0	
8R	6	163.3	166.0	

1) For high-temperature/low-temperature version: values + 0.4 lbs

Accessories

Flow conditioner

Weight in SI units

DN ¹⁾ [mm]	Pressure rating	Weight [kg]
15	PN 10 to 40	0.04
25	PN 10 to 40	0.1
40	PN 10 to 40	0.3
50	PN 10 to 40	0.5
80	PN 10 to 40	1.4
100	PN10 to 40	2.4
150	PN 10/16 PN 25/40	6.3 7.8

DN ¹⁾ [mm]	Pressure rating	Weight [kg]
200	PN 10 PN 16/25 PN 40	11.5 12.3 15.9
250	PN 10 to 25 PN 40	25.7 27.5

1) EN (DIN)

DN ¹⁾ [mm]	Pressure rating	Weight [kg]
15	Class 150 Class 300	0.03 0.04
25	Class 150 Class 300	0.1
40	Class 150 Class 300	0.3
50	Class 150 Class 300	0.5
80	Class 150 Class 300	1.2 1.4
100	Class 150 Class 300	2.7
150	Class 150 Class 300	6.3 7.8
200	Class 150 Class 300	12.3 15.8
250	Class 150 Class 300	25.7 27.5

1) ASME

DN ¹⁾ [mm]	Pressure rating	Weight [kg]
15	20К	0.06
25	20К	0.1
40	20К	0.3
50	10K 20K	0.5
80	10K 20K	1.1
100	10K 20K	1.80
150	10K 20K	4.5 5.5
200	10K 20K	9.2
250	10K 20K	15.8 19.1

1) JIS

DN ¹⁾ [in]	Pressure rating	Weight [lbs]
1/2	Class 150 Class 300	0.07 0.09
1	Class 150 Class 300	0.3
11/2	Class 150 Class 300	0.7
2	Class 150 Class 300	1.1
3	Class 150 Class 300	2.6 3.1
4	Class 150 Class 300	6.0
6	Class 150 Class 300	14.0 16.0
8	Class 150 Class 300	27.0 35.0
10	Class 150 Class 300	57.0 61.0

Weight in US units

1) ASME

Materials

Transmitter housing

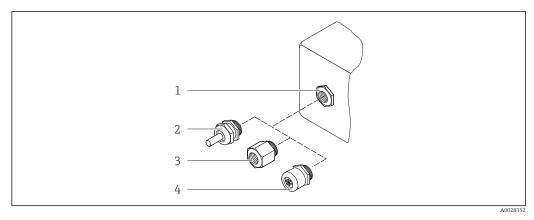
Compact version

- Order code for "Housing", option B "GT18 two-chamber, 316L, compact": Stainless steel, CF3M
- Order code for "Housing", option C "GT20, two-chamber, aluminum, coated, compact": Aluminum, AlSi10Mg, coated
- Window material: glass

Remote version

- Order code for "Housing" option J "GT20 two-chamber, aluminum, coated, remote": Aluminum, AlSi10Mg, coated
- Order code for "Housing", option K "GT18 two-chamber, 316L, remote": For maximum corrosion resistance: Stainless steel, CF3M
- Window material: glass

Cable entries/cable glands



■ 25 Possible cable entries/cable glands

- 1 Female thread M20 × 1.5
- 2 Cable gland M20 × 1.5
- 3 Adapter for cable entry with internal thread G ¹/₂" or NPT ¹/₂"
- 4 Device plugs

Order code for "Housing", option B "GT18 dual compartment, 316L, compact" option K "GT18 dual compartment, 316L, remote"

Cable entry/cable gland	Type of protection	Material
Cable gland M20 × 1.5	 Non-hazardous area Ex ia Ex ic Ex nA, Ex ec Ex tb 	Stainless steel ,1.4404
Adapter for cable entry with internal thread G ½"	Non-hazardous area and hazardous area (except for XP)	Stainless steel, 1.4404 (316L)
Adapter for cable entry with internal thread NPT ½"	Non-hazardous area and hazardous area	

Order code for "Housing": option C "GT20 dual compartment, aluminum, coated, compact", option J "GT20, dual compartment, aluminum, coated remote"

Applies also to the following device versions in combination with HART communication mode: Order code for "Sensor version; DSC sensor; measuring tube", option DA "mass steam; 316L; 316L", option DB "mass gas/liquid; 316L; 316L"

Cable entry/cable gland	Type of protection	Material
Cable gland M20 × 1.5	Non-hazardous areaEx iaEx ic	Plastic
	Adapter for cable entry with internal thread G ½"	Nickel-plated brass
Adapter for cable entry with internal thread NPT ½"	Non-hazardous area and hazardous area (except for XP)	Nickel-plated brass
Thread NPT ½" via adapter	Non-hazardous area and hazardous area	

Connecting cable for remote version

- Standard cable: PVC cable with copper shield
- Reinforced cable: PVC cable with copper shield and additional steel wire braided jacket

Connecting cable, pressure measuring cell

The "mass" sensor version (integrated pressure/temperature measurement) is available only for measuring devices in the HART communication mode.

Standard cable: PVC cable with copper shield

Sensor connection housing

The material of the sensor connection housing is dependent on the material selected for the transmitter housing.

- Order code for "Housing" option J "GT20 two-chamber, aluminum, coated, remote": Coated aluminum AlSi10Mg
- Order code for "Housing", option K "GT18 two-chamber, 316L, remote": Stainless cast steel, 1.4408 (CF3M)
 - Compliant with:
 - NACE MR0175
 - NACE MR0103

Measuring tubes

DN 25R to 200R (1R to 8R")/DN 40S to 250S (1½S to 10S"), pressure ratings PN 10/16/25/40, Class 150/300 , as well as JIS 10K/20K:

Stainless cast steel, CF3M/1.4408

Compliant with:

- NACE MR0175
- NACE MR0103
- DN15 to 150 (½ to 6"): AD2000, permitted temperature range -10 to +400 °C (+14 to +752 °F) restricted)

DSC sensor

Order code for "Sensor version; DSC sensor; measuring tube", option AA, BA, CA, DA, DB

Pressure ratings PN 10/16/25/40, Class 150/300, as well as JIS 10K/20K:

Parts in contact with medium (marked as "wet" on the DSC sensor flange):

- Stainless steel 1.4404 and 316 and 316L
- Compliant with:
 - NACE MR0175/ISO 15156-2015
 - NACE MR0103/ISO 17945-2015

Parts not in contact with medium:

Stainless steel 1.4301 (304)

Order code for "Sensor version; DSC sensor; measuring tube", option AB, BB, CB

Pressure ratings PN 10/16/25/40, Class 150/300, as well as JIS 10K/20K:

- Parts in contact with medium (marked as "wet" on the DSC sensor flange):
- Alloy C22, UNS N06022 similar to Alloy C22/2.4602
- Compliant with:
 - NACE MR0175/ISO 15156-2015
 - NACE MR0103/ISO 17945-2015

Parts not in contact with medium: Alloy C22, UNS N06022 similar to Alloy C22/2.4602

Pressure measuring cell

The "mass" sensor version (integrated pressure/temperature measurement) is available only for measuring devices in the HART communication mode.

- Wetted parts:
 - Process connection Stainless steel, 1.4404/316L
 - Membrane
 - Stainless steel, 1.4435/316L
- Non-wetted parts: Housing Stainless steel ,1.4404

Order code for "Sensor version; DSC sensor; measuring tube", option DA, DB

- Siphon ³⁾
 - Stainless steel ,1.4571
 - Adjusting nut
 - Stainless steel ,1.4571
 - Pressure gauge valve
 - Stainless steel ,1.4571
 - Welded connection on meter body Stainless steel, multiple certifications 1.4404/316/316L
 - Seals
 - Copper

Process connections

DN 25R to 200R (1R to 8R")/DN 40S to 250S ($1\frac{1}{2}$ S to 10S"), pressure ratings PN 10/16/25/40, Class 150/300, as well as JIS 10K/20K:

- "R-type" with single inner diameter line size reduction: 25R to 200R (1R to 8R") Compliant with:
 - NACE MR0175-2003
 - NACE MR0103-2003
- "S-type" with double inner diameter line size reduction: DN 40S to 250S (1¹/₂S to 10S") Compliant with:
 - NACE MR0175-2003
 - NACE MR0103-2003

The following materials are available depending on the pressure rating: Stainless steel, multiple certifications, 1.4404/F316/F316L)

🚪 Available process connections→ 🖺 86

Seals

- Graphite (standard)
- Sigraflex foilTM (BAM-tested for oxygen applications, "high-grade in the context of TA-Luft Clean Air Guidelines")
- FPM (VitonTM)
- Kalrez 6375TM
- Gylon 3504TM (BAM-tested for oxygen applications, "high-grade in the context of TA-Luft clean air guidelines")

Order code for "Sensor version; DSC sensor; measuring tube", option DA, DB Copper

Housing support

Stainless steel, 1.4408 (CF3M)

Screws for DSC sensor

- Order code for "Sensor version", option AA, BA, CA, DA, DB Stainless steel, A2-80 according to ISO 3506-1 (304)
- Order code for "Additional approval", option LL "AD 2000 (including option JA+JB+JK) > DN25 including option LK"
 - Stainless steel, A4-80 according to ISO 3506-1 (316)
- Order code for "Sensor version", option AB, AC, BB, CB, CC Stainless steel, 1.4980 according to EN 10269 (Gr. 660 B)

Accessories

Protective cover

Stainless steel, 1.4404 (316L)

³⁾ Only with order code for "Sensor version; DSC sensor; measuring tube", option DA available.

Flow conditioner

- Stainless steel, multiple certifications, 1.4404 (316, 316L)
- Compliant with:
 - NÂCE MR0175-2003
 - NACE MR0103-2003

Flange connections Flange connection dimensions and raised face in accordance with: • DIN EN 1092-1 • ASME B16.5 • JIS B2220 Por information on the different materials used in the flange connections → 🗎 85

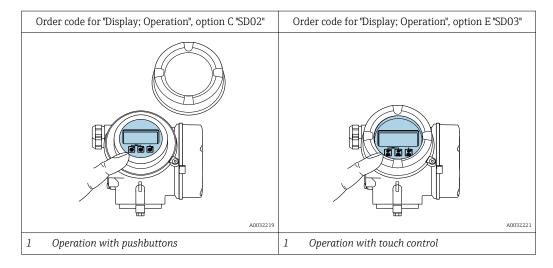
Operability

Operating concept	Operator-oriented menu structure for user-specific tasks Commissioning Operation Diagnostics Expert level 		
	 Quick and safe commissioning Guided menus ("Make-it-run" wizards) for applications Menu guidance with brief explanations of the individual parameter functions 		
	 Reliable operation Operation in the following languages: Via local display: English, German, French, Spanish, Italian, Dutch, Portuguese, Polish, Russian, Swedish, Turkish, Chinese, Japanese, Korean, Bahasa (Indonesian), Vietnamese, Czech Via "FieldCare" operating tool: English, German, French, Spanish, Italian, Chinese, Japanese Uniform operating philosophy applied to device and operating tools If replacing the electronic module, transfer the device configuration via the integrated memory (integrated HistoROM) which contains the process and measuring device data and the event logbook. No need to reconfigure. 		
	 Efficient diagnostics increase measurement availability Troubleshooting measures can be called up via the device and in the operating tools Diverse simulation options, logbook for events that occur and optional line recorder functions 		
Languages	 Can be operated in the following languages: Via local display: English, German, French, Spanish, Italian, Dutch, Portuguese, Polish, Russian, Swedish, Turkish, Chinese, Japanese, Korean, Bahasa (Indonesian), Vietnamese, Czech Via "FieldCare" operating tool: English, German, French, Spanish, Italian, Chinese, Japanese 		

Local operation

Via display module

Two display modules are available:



Display elements

- 4-line, illuminated, graphic display
- White background lighting; switches to red in event of device errors
- Format for displaying measured variables and status variables can be individually configured
 Permitted ambient temperature for the display: -20 to +60 °C (-4 to +140 °F)
- The readability of the display may be impaired at temperatures outside the temperature range.

Operating elements

- Operation with 3 push buttons with open housing: ±, ⊡, E
- or
- External operation via touch control (3 optical keys) without opening the housing: \pm , \Box , Ξ
 - Operating elements also accessible in the various zones of the hazardous area

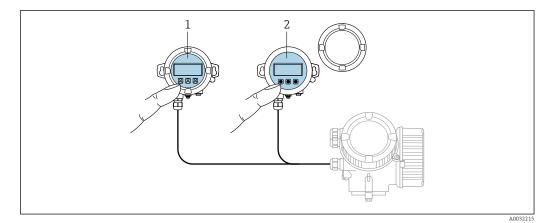
Additional functionality

- Data backup function
- The device configuration can be saved in the display module.
- Data comparison function The device configuration saved in the display module can be compared to the current device configuration.
- Data transfer function The transmitter configuration can be transmitted to another device using the display module.

Via remote display FHX50

• The remote display FHX50 can be ordered as an optional extra $\rightarrow \square$ 96.

The remote display FHX50 cannot be combined with the order code for "Sensor version; DSC sensor; measuring tube", option DA "mass steam" or option DB "mass gas/liquid".



☑ 26 FHX50 operating options

1 SD02 display and operating module, push buttons: cover must be opened for operation

2 SD03 display and operating module, optical buttons: operation possible through cover glass

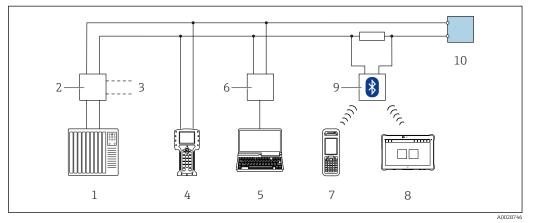
Display and operating elements

The display and operating elements correspond to those of the display module .

Remote operation

Via HART protocol

This communication interface is available in device versions with a HART output.

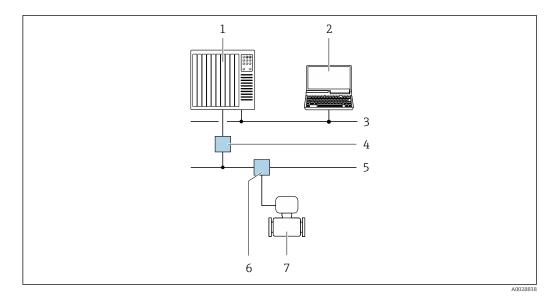


27 Options for remote operation via HART protocol (passive)

- 1 Control system (e.g. PLC)
- 2 Transmitter power supply unit, e.g. RN221N (with communication resistor)
- 3 Connection for Commubox FXA195 and Field Communicator 475
- 4 Field Communicator 475
- 5 Computer with web browser (e.g. Internet Explorer) for accessing computers with operating tool (e.g. FieldCare, DeviceCare, AMS Device Manager, SIMATIC PDM) with COM DTM "CDI Communication TCP/IP"
- 6 Commubox FXA195 (USB)
- 7 Field Xpert SFX350 or SFX370
- 8 VIATOR Bluetooth modem with connecting cable
- 9 Transmitter

Via PROFIBUS PA network

This communication interface is available in device versions with PROFIBUS PA.

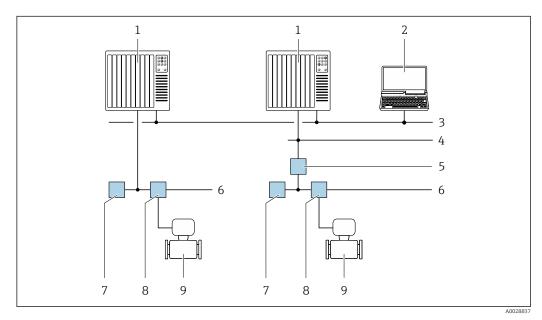


28 Options for remote operation via PROFIBUS PA network

- 1 Automation system
- 2 Computer with PROFIBUS network card
- 3 PROFIBUS DP network
- 4 Segment coupler PROFIBUS DP/PA
- 5 PROFIBUS PA network
- 6 T-box
- 7 Measuring device

Via FOUNDATION Fieldbus network

This communication interface is available in device versions with FOUNDATION Fieldbus.

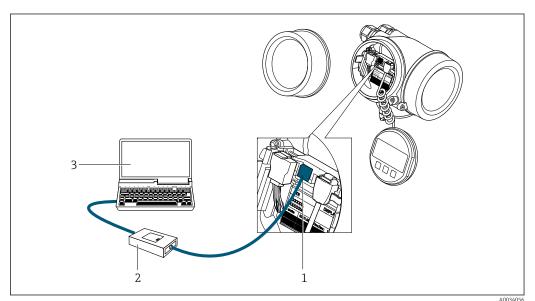


29 Options for remote operation via FOUNDATION Fieldbus network

- 1 Automation system
- 2 Computer with FOUNDATION Fieldbus network card
- 3 Industry network
- 4 High Speed Ethernet FF-HSE network
- 5 Segment coupler FF-HSE/FF-H1
- 6 FOUNDATION Fieldbus FF-H1 network
- 7 Power supply FF-H1 network
- 8 T-box
- 9 Measuring device

Service interface

Via service interface (CDI)



- 1 Service interface (CDI = Endress+Hauser Common Data Interface) of the measuring device
- 2 Commubox FXA291
- 3 Computer with FieldCare operating tool with COM DTM CDI Communication FXA291

Certificates and approvals

Currently available certificates and approvals can be called up via the product configurator.

CE mark	The device meets the legal requirements of the applicable EU Directives. These are listed in the corresponding EU Declaration of Conformity along with the standards applied.	
	Endress+Hauser confirms successful testing of	the device by affixing to it the CE mark.
RCM-tick symbol	The measuring system meets the EMC requirem Authority (ACMA)".	nents of the "Australian Communications and Media
Ex approval	5	ardous areas and the relevant safety instructions are A) document. Reference is made to this document or
	The separate Ex documentation (XA) cont available from your Endress+Hauser sales	aining all the relevant explosion protection data is center.
	ATEX, IECEx	
	Currently, the following versions for use in haza	ardous areas are available:
	Ex d	
	Category	Type of protection

Category	Type of protection
II2G/Zone 1	Ex d[ia] IIC T6 T1
II1/2G/Zone 0/1	Ex d[ia] IIC T6 T1

Ex ia

Category	Type of protection
II2G/Zone 1	Ex ia IIC T6 T1
II1G/Zone 0	Ex ia IIC T6 T1
II1/2G/Zone 0/1	Ex ia IIC T6 T1

Ex ic

Category	Type of protection
II3G/Zone 2	Ex ic IIC T6 T1
II1/3G/Zone 0/2	Ex ic[ia] IIC T6 T1

Ex Ec

Category	Type of protection
II3G/Zone 2	Ex ec IIC T6 T1

Ex tb

Category	Type of protection
II2D/Zone 21	Ex tb IIIC Txxx

cCSAus

Currently, the following versions for use in hazardous areas are available:

XP

Category	Type of protection
Class I, II, III, Division 1 for Group A-G	XP (Ex d Flameproof version)

IS

Category	Type of protection	
Class I, II, III, Division 1 for Group A-G	IS (Ex i Intrinsically safe version)	

NI

Category	Type of protection	
Class I, Division 2 for Group ABCD	NI (Non-incendive version), NIFW-Parameter*	

*= Entity and NIFW parameters according to control drawings

NEPSI

Currently, the following versions for use in hazardous areas are available:

Ex d

Category	Type of protection
Zone 1	Ex d[ia] IIC T1 ~ T6 Ex d[ia Ga] IIC T1 ~ T6
Zone 0/1	Ex d[ia] IIC T1 ~ T6 DIP A21 Ex d[ia Ga] IIC T1 ~ T6 DIP A21

Ex ia

Category	Type of protection
Zone 1	Ex ia IIC T1 ~ T6
Zone 0/1	Ex ia IIC T1 ~ T6 DIP A21

Ex ic

Category	Type of protection
II3G/Zone 2	Ex ic IIC T1 ~ T6
II1/3G/Zone 0/2	Ex ic[ia Ga] IIC T1 ~ T6

Ex nA

Category	Type of protection
Zone 2	Ex nA IIC T1 ~ T6 Ex nA ia Ga IIC T1 ~ T6

INMETRO

Currently, the following versions for use in hazardous areas are available:

Ex d

Category	Type of protection
-	Ex d[ia] IIC T6 T1

Ex ia

Category	Type of protection
-	Ex ia IIC T6 T1

Ex nA

Category	Type of protection
II3G/Zone 2	Ex nA IIC T6 T1

EAC

Ex d

Category	Type of protection
Zone 1	1Ex d [ia Ga] IIC T6 T1 Gb
	Ga/Gb Ex d [ia Ga] IIC T6 T1

Ex nA

Category	Type of protection
Zone 2	2Ex nA [ia Ga] IIC T6 T1 Gc

Functional safety

The measuring device can be used for flow monitoring systems (min., max., range) up to SIL 2 (single-channel architecture; order code for "Additional approval", option LA) and SIL 3 (multichannel architecture with homogeneous redundancy) and is independently evaluated and certified by the TÜV in accordance with IEC 61508.

	The following types of monitoring in safety equipment are possible:
	Functional Safety Manual with information on the SIL device $\rightarrow \square 99$
HART certification	HART interface
	The measuring device is certified and registered by the FieldComm Group. The measuring system meets all the requirements of the following specifications: Certified according to HART The device can also be operated with certified devices of other manufacturers (interoperability)
	- The device can also be operated with certified devices of other manufacturers (interoperability)
FOUNDATION Fieldbus certification	 FOUNDATION Fieldbus interface The measuring device is certified and registered by the FieldComm Group. The measuring system meets all the requirements of the following specifications: Certified in accordance with FOUNDATION Fieldbus H1 Interoperability Test Kit (ITK), revision version 6.2.0 (certificate available on request) Physical Layer Conformance Test The device can also be operated with certified devices of other manufacturers (interoperability)
Certification PROFIBUS	PROFIBUS interface
	The measuring device is certified and registered by the PNO (PROFIBUS User Organization Organization). The measuring system meets all the requirements of the following specifications: • Certified in accordance with PROFIBUS PA Profile 3.02 • The device can also be operated with certified devices of other manufacturers (interoperability)
Pressure Equipment Directive	The devices can be ordered with or without a PED approval. If a device with a PED approval is required, this must be explicitly stated in the order. For devices with nominal diameters less than or equal to DN 25 (1"), this is neither possible nor necessary.
	 With the identification PED/G1/x (x = category) on the sensor nameplate, Endress+Hauser confirms conformity with the "Essential Safety Requirements" specified in Appendix I of the Pressure Equipment Directive 2014/68/EU. Devices bearing this marking (PED) are suitable for the following types of medium: Media in Group 1 and 2 with a vapor pressure greater than, or smaller and equal to0.5 bar (7.3 psi) Devices not bearing this marking (PED) are designed and manufactured according to good engineering practice. They meet the requirements of Article 4 paragraph 3 of the Pressure Equipment Directive 2014/68/EU. The range of application is indicated in tables 6 to 9 in Annex II of the Pressure Equipment Directive 2014/68/EU.
Experience	The Prowirl 200 measuring system is the official successor to Prowirl 72 and Prowirl 73.
Other standards and guidelines	 EN 60529 Degrees of protection provided by enclosures (IP code) DIN ISO 13359 Measurement of conductive liquid flow in closed conduits - Flanged-type electromagnetic flowmeters - Overall length EN 61010-1 Safety requirements for electrical equipment for measurement, control and laboratory use - general requirements IEC/EN 61326 Emission in accordance with Class A requirements. Electromagnetic compatibility (EMC requirements). NAMUR NE 21 Electromagnetic compatibility (EMC) of industrial process and laboratory control equipment NAMUR NE 32 Data retention in the event of a power failure in field and control instruments with microprocessors NAMUR NE 43 Standardization of the signal level for the breakdown information of digital transmitters with analog output signal. NAMUR NE 53 Software of field devices and signal-processing devices with digital electronics

- NAMUR NE 105
- Specifications for integrating fieldbus devices in engineering tools for field devices

 NAMUR NE 107
- Self-monitoring and diagnosis of field devices
- NAMUR NE 131
 Requirements for field devices for standard applications

Ordering information

Detailed ordering information is available as follows:

- In the Product Configurator on the Endress+Hauser website: www.endress.com -> Click "Corporate"
 -> Select your country -> Click "Products" -> Select the product using the filters and search field ->
 Open product page -> The "Configure" button to the right of the product image opens the Product
 Configurator.
- From your Endress+Hauser Sales Center:www.addresses.endress.com

Product Configurator - the tool for individual product configuration

- Up-to-the-minute configuration data
 - Depending on the device: Direct input of measuring point-specific information such as measuring range or operating language
 - Automatic verification of exclusion criteria
 - Automatic creation of the order code and its breakdown in PDF or Excel output format
 - Ability to order directly in the Endress+Hauser Online Shop

Product generation index	Release date	Product root	On change
	01.09.2013	7R2B	TI01086D
	01.11.2017	7R2C	TI01335D

More information is available from your Sales Center or at:

www.service.endress.com \rightarrow Downloads

Application packages

Many different application packages are available to enhance the functionality of the device. Such packages might be needed to address safety aspects or specific application requirements.

The application packages can be ordered with the device or subsequently from Endress+Hauser. Detailed information on the order code in question is available from your local Endress+Hauser sales center or on the product page of the Endress+Hauser website: www.endress.com.

Detailed information on the application packages: Special Documentation for the device

Diagnostics functions	Package	Description	
	Extended HistoROM	Comprises extended functions concerning the event log and the activation of the measured value memory.	
		Event log: Memory volume is extended from 20 message entries (standard version) to up to 100 entries.	
		 Data logging (line recorder): Memory capacity for up to 1000 measured values is activated. 250 measured values can be output via each of the 4 memory channels. The recording interval can be defined and configured by the user. Measured value logs can be accessed via the local display or operating tool e.g. FieldCare, DeviceCare or Web server. 	

Heartbeat Technology

Package	Description	
Heartbeat Verification	 Heartbeat Verification Meets the requirement for traceable verification to DIN ISO 9001:2008 Chapter 7.6 a) "Control of monitoring and measuring equipment". Functional testing in the installed state without interrupting the process. Traceable verification results on request, including a report. Simple testing process via local operation or other operating interfaces. Clear measuring point assessment (pass/fail) with high test coverage within the framework of manufacturer specifications. Extension of calibration intervals according to operator's risk assessment. 	

Accessories

Various accessories, which can be ordered with the device or subsequently from Endress+Hauser, are available for the device. Detailed information on the order code in question is available from your local Endress+Hauser sales center or on the product page of the Endress+Hauser website: www.endress.com.

Device-specific accessories

es For the transmitter

Accessories	Description
Prowirl 200 transmitter	Transmitter for replacement or storage. Use the order code to define the following specifications: • Approvals • Output, Input • Display/operation • Housing • Software Installation Instructions EA01056D • (Order number: 7X2CXX)
	(Order number: 7X2CXX)
Remote display FHX50	 FHX50 housing for accommodating a display module . FHX50 housing suitable for: SD02 display module (push buttons) SD03 display module (touch control) Length of connecting cable: up to max. 60 m (196 ft) (cable lengths available for order: 5 m (16 ft), 10 m (32 ft), 20 m (65 ft), 30 m (98 ft)) The measuring device can be ordered with the FHX50 housing and a display module. The following options must be selected in the separate order codes:
	 Order code for measuring device, feature 030: Option L or M "Prepared for FHX50 display" Order code for FHX50 housing, feature 050 (device version): Option A "Prepared for FHX50 display" Order code for FHX50 housing, depends on the desired display module in feature 020 (display, operation): Option C: for an SD02 display module (push buttons) Option E: for an SD03 display module (touch control)
	 The FHX50 housing can also be ordered as a retrofit kit. The measuring device display module is used in the FHX50 housing. The following options must be selected in the order code for the FHX50 housing: Feature 050 (measuring device version): option B "Not prepared for FHX50 display" Feature 020 (display, operation): option A "None, existing displayed used"
	 The FHX50 remote display cannot be combined with the order code for "Sensor version; DSC sensor; measuring tube": option DA "Mass steam; 316L; 316L (integrated pressure/temperature measurement), -200 to +400 °C (-328 to +750 °F)" option DB "Mass gas/liquid; 316L; 316L (integrated pressure/temperature measurement), -40 to +100 °C (-40 to +212 °F)" Special Documentation SD01007F
Overvoltage protection for 2-wire devices	(Order number: FHX50) Ideally, the overvoltage protection module should be ordered directly with the device. See product structure, feature 610 "Accessory mounted", option NA "Overvoltage protection". Separate order necessary only if retrofitting.
	 OVP10: For 1-channel devices (feature 020, option A): OVP20: For 2-channel devices (feature 020, options B, C, E or G)
	Special Documentation SD01090F
	(Order number OVP10: 71128617) (Order number OVP20: 71128619)
Protective cover	Is used to protect the measuring device from the effects of the weather: e.g. rainwater, excess heating from direct sunlight or extreme cold in winter.
	Special Documentation SD00333F
	(Order number: 71162242)

Accessories	Description	
Connecting cable for remote version	 Connecting cable available in various lengths: 5 m (16 ft) 10 m (32 ft) 20 m (65 ft) 30 m (98 ft) Reinforced cables available on request. 	
	Standard length: 5 m (16 ft) Is always supplied if no other cable length has been ordered.	
Post mounting kit	Post mounting kit for transmitter. The post mounting kit can only be ordered together with a transmitter. (Order number: DK8WM-B)	

For the sensor

Accessories	Description	
Flow conditioner	Is used to shorten the necessary inlet run. (Order number: DK7ST)	

Communication-specific accessories

Accessories	Description		
Commubox FXA195 HART	For intrinsically safe HART communication with FieldCare via the USB interface. Image: Technical Information TI00404F Connects Endress+Hauser field devices with a CDI interface (= Endress+Hauser Common Data Interface) and the USB port of a computer or laptop. Image: Technical Information TI405C/07		
Commubox FXA291			
HART Loop Converter HMX50	Is used to evaluate and convert dynamic HART process variables to analog current signals or limit values.		
Wireless HART adapter SWA70	Is used for the wireless connection of field devices. The WirelessHART adapter can be easily integrated into field devices and existing infrastructures, offers data protection and transmission safety and can be operated in parallel with other wireless networks with minimum cabling complexity. Operating Instructions BA00061S		
Fieldgate FXA320	Gateway for the remote monitoring of connected 4-20 mA measuring devices via a Web browser. Technical Information TI00025S Operating Instructions BA00053S		
Fieldgate FXA520	Gateway for the remote diagnostics and remote configuration of connected HART measuring devices via a Web browser. Technical Information TI00025S Operating Instructions BA00051S		
Field Xpert SFX350	Field Xpert SFX350 is a mobile computer for commissioning and maintenance. It enables efficient device configuration and diagnostics for HART and FOUNDATION Fieldbus devices and can be used in non-hazardous areas. Operating Instructions BA01202S		
Field Xpert SFX370	Field Xpert SFX370 is a mobile computer for commissioning and maintenance. It enables efficient device configuration and diagnostics for HART and FOUNDATION Fieldbus devices and can be used in the non-hazardous area and in the hazardous area.		

Service-specific accessories	Accessories	Description		
	Applicator	 Software for selecting and sizing Endress+Hauser measuring devices: Choice of measuring devices for industrial requirements Calculation of all the necessary data for identifying the optimum flowmeter: e.g. nominal diameter, pressure loss, flow velocity and accuracy. Graphic illustration of the calculation results Determination of the partial order code, administration, documentation and access to all project-related data and parameters over the entire life cycle of a project. Applicator is available: Via the Internet: https://portal.endress.com/webapp/applicator As a downloadable DVD for local PC installation. 		
	W@M	W@M Life Cycle ManagementImproved productivity with information at your fingertips. Data relevant to aplant and its components is generated from the first stages of planning andduring the asset's complete life cycle.W@M Life Cycle Management is an open and flexible information platformwith online and on-site tools. Instant access for your staff to current, in-depthdata shortens your plant's engineering time, speeds up procurement processesand increases plant uptime.Combined with the right services, W@M Life Cycle Management boostsproductivity in every phase. For more information, visitwww.endress.com/lifecyclemanagement		
	FieldCare	FDT-based plant asset management tool from Endress+Hauser. It can configure all smart field units in your system and helps you manage them. By using the status information, it is also a simple but effective way of checking their status and condition. Operating Instructions BA00027S and BA00059S		
	DeviceCare	Tool to connect and configure Endress+Hauser field devices.		

Accessories	Description
Memograph M graphic data manager	The Memograph M graphic data manager provides information on all the relevant measured variables. Measured values are recorded correctly, limit values are monitored and measuring points analyzed. The data are stored in the 256 MB internal memory and also on a SD card or USB stick.
	 Technical Information TI00133R Operating Instructions BA00247R
RN221N	Active barrier with power supply for safe separation of 4-20 mA standard signal circuits. Offers bidirectional HART transmission.
	 Technical Information TI00073R Operating Instructions BA00202R
RNS221	Supply unit for powering two 2-wire measuring devices solely in the non- hazardous area. Bidirectional communication is possible via the HART communication jacks.
	 Technical Information TI00081R Brief Operating Instructions KA00110R

Supplementary documentation

For an overview of the scope of the associated Technical Documentation, refer to the following: • W@M Device Viewer (www.endress.com/deviceviewer): Enter the serial number from

nameplate *Endress+Hauser Operations App*: Enter the serial number from the nameplate or scan the 2D matrix code (QR code) on the nameplate

Standard documentation

Brief Operating Instructions

Brief Operating Instructions for the sensor

Measuring device	Documentation code
Prowirl R 200	KA01325D

Brief Operating Instructions for transmitter

Measuring device	Documentation code		
	HART FOUNDATION Fieldbus		PROFIBUS PA
Proline 200	KA01326D	KA01327D	KA01328D

Operating Instructions

Measuring device	Documentation code		
	HART	FOUNDATION Fieldbus	PROFIBUS PA
Prowirl R 200	BA01688D	BA01696D	BA01692D

Description of Device Parameters

Measuring device	Documentation code		
	HART	FOUNDATION Fieldbus	PROFIBUS PA
Prowirl 200	GP01109D	GP01111D	GP01110D

Supplementary device-
dependent documentation

Safety instructions

Content	Documentation code
ATEX/IECEx Ex d, Ex tb	XA01635D
ATEX/IECEx Ex ia, Ex tb	XA01636D
ATEX/IECEx Ex ic, Ex ec	XA01637D
_C CSA _{US} XP	XA01638D
_C CSA _{US} IS	XA01639D
NEPSI Ex d	XA01643D
NEPSI Ex i	XA01644D
NEPSI Ex ic, Ex nA	XA01645D
INMETRO Ex d	XA01642D
INMETRO Ex i	XA01640D
INMETRO Ex nA	XA01641D
EAC Ex d	XA01684D
EAC Ex nA	XA01685D
JPN Ex d	XA01766D

Special documentation

Contents	Documentation code
Information on the Pressure Equipment Directive	SD01614D
Functional Safety Manual	SD02025D

Contents	Documentation code		
	HART	FOUNDATION Fieldbus	PROFIBUS PA
Heartbeat Technology	SD02029D	SD02030D	SD02031D

Installation Instructions

Content	Comment
Installation instructions for spare part sets and accessories	Documentation code: specified for each individual accessory $\rightarrow \square$ 96.

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